

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:

04/22/2015

Document Number:

674900503

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	268736	306821	Hughes, Jim	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 501 WESTLAKE PARK BLVDCity: HOUSTON State: TX Zip: 77079

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
SW, BP		SanJuanCOGCC@bp.com	SW Insp Reports
Maclaren, Joe		joe.maclaren@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Insp Reports
Fischer, Alex		alex.fischer@state.co.us	

Compliance Summary:QtrQtr: SWNE Sec: 28 Twp: 34N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/23/2012	669400066	PR	PR	SATISFACTORY	I		No
07/18/2006	200100148	PR	PR	SATISFACTORY		Pass	No
09/27/2004	200065476	PR	PR	SATISFACTORY		Pass	No

Inspector Comment:

On April 22, 2015 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Hjermsstad A #3. For the most recent field inspection report of this facility, please refer to document # 669400066. Corrective actions cited in that report have been addressed. Location has an eight foot tall locked chain link fence.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
268736	WELL	PR	07/21/2003	GW	067-08843	HJERMSTAD A 3	EI	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			
Main	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY	Free standing sign near PBV.		
CONTAINERS	SATISFACTORY	Chemical injection container.		
WELLHEAD	SATISFACTORY	Free standing sign near location entrance.		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	SATISFACTORY	Concrete debris outside of perimeter fence.		

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	8' tall locked chain link fence.		
WELLHEAD	SATISFACTORY	Stock panel fencing.		
SEPARATOR	SATISFACTORY	Stock panel fencing around separator, meter house, telemetry, and PBV.		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	1	SATISFACTORY	Telemetry.		
Vertical Heated Separator	1	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Chemical injection system.		
Bird Protectors	1	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			

Inspector Name: Hughes, Jim

Deadman # & Marked	4	SATISFACTORY				
Facilities: <input type="checkbox"/> New Tank Tank ID: _____						
Contents	#	Capacity	Type	SE GPS		
PRODUCED WATER	1	<100 BBLS	PBV STEEL	37.164558,-107.709861		
S/A/V:	SATISFACTORY		Comment:			
Corrective Action:						Corrective Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)	_____					
Other (Capacity)	95 bbl.					
Other (Type)	_____					
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Corrective Action						Corrective Date
Comment						
<u>Venting:</u>						
Yes/No	Comment					
<u>Flaring:</u>						
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date		

Inspector Name: Hughes, Jim

Predrill

Location ID: 268736

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 268736 Type: WELL API Number: 067-08843 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Inspector Name: Hughes, Jim

DWR Receipt Num:	Owner Name:	GPS :	Lat _____ Long _____
Field Parameters:			
Sample Location: _____			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____ Wildlife Protection Devices (fired vessels): _____			

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: _____	

1003a.	Debris removed? _____ CM _____	CA _____ CA Date _____
	Waste Material Onsite? _____ CM _____	CA _____ CA Date _____
	Unused or unneeded equipment onsite? _____ CM _____	CA _____ CA Date _____
	Pit, cellars, rat holes and other bores closed? _____ CM _____	CA _____ CA Date _____
	Guy line anchors removed? _____ CM _____	CA _____ CA Date _____
	Guy line anchors marked? _____ CM _____	CA _____ CA Date _____

1003b. Area no longer in use? _____	Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____	
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____	
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
Production areas have been stabilized? _____	Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____	Recontoured _____	Perennial forage re-established _____
-------------------------	-------------------	---------------------------------------

Non-Cropland

Top soil replaced _____	Recontoured _____	80% Revegetation _____
-------------------------	-------------------	------------------------

1003 f.	Weeds Noxious weeds? _____
Comment: _____	
Overall Interim Reclamation _____	

Inspector Name: Hughes, Jim

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Pass	Secondary containment for chemical injection.

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674900504	Chemical injection system w/ containment.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3596835
674900505	8' tall, locked chain link perimeter fence.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3596836