

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
04/23/2015

Document Number:
666800903

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>294182</u>	<u>335484</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@wxpenergy.com	Field Inspections

Compliance Summary:

QtrQtr: NESW Sec: 13 Twp: 6S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/03/2011	200302444	SR	PR	SATISFACTORY			No
07/06/2010	200261402	SR	PR	ACTION REQUIRED			No
06/22/2010	200277488	PR	PR	SATISFACTORY			No
02/25/2010	200232612	PR	PR	ACTION REQUIRED			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
294180	WELL	AL	05/27/2011	LO	045-15299	CLOUGH RWF 324-13	AL	<input checked="" type="checkbox"/>
294181	WELL	PR	08/01/2008	GW	045-15300	CLOUGH RWF 424-13	PR	<input checked="" type="checkbox"/>
294182	WELL	PR	08/30/2008	GW	045-15301	CLOUGH RWF 24-13	PR	<input checked="" type="checkbox"/>
294183	WELL	AL	05/27/2011	LO	045-15302	CLOUGH RWF 513-13	AL	<input checked="" type="checkbox"/>
294184	WELL	AL	05/27/2011	LO	045-15303	CLOUGH RWF 413-13	AL	<input checked="" type="checkbox"/>
294185	WELL	AL	05/27/2011	LO	045-15304	CLOUGH RWF 313-13	AL	<input checked="" type="checkbox"/>
294186	WELL	AL	05/27/2011	LO	045-15305	CLOUGH RWF 13-13	AL	<input checked="" type="checkbox"/>
294187	WELL	AL	05/27/2011	LO	045-15306	CLOUGH RWF 314-13	AL	<input checked="" type="checkbox"/>

Inspector Name: Murray, Richard

294188	WELL	AL	05/27/2011	LO	045-15307	CLOUGH RWF 414-13	AL	✗
294189	WELL	AL	05/27/2011	LO	045-15308	CLOUGH RWF 514-13	AL	✗
294190	WELL	PR	08/01/2008	GW	045-15309	CLOUGH RWF 23-13	PR	✗
294191	WELL	AL	05/27/2011	LO	045-15310	CLOUGH RWF 323-13	AL	✗
294192	WELL	AL	05/27/2011	LO	045-15311	CLOUGH RWF 423-13	AL	✗
294193	WELL	AL	05/27/2011	LO	045-15312	CLOUGH RWF 523-13	AL	✗

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	4	SATISFACTORY			
Plunger Lift	3	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Chemical unit at wellhead		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	39.522300,-107.838150

S/A/V: SATISFACTORY Comment: AIRS ID 045/2018/001

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Insufficient	Base Insufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	Comment
YES	Bradenhead valves open

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 294182

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 294180 Type: WELL API Number: 045-15299 Status: AL Insp. Status: AL

Workover

Comment: No visal sign of well

Facility ID: 294181 Type: WELL API Number: 045-15300 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 294182 Type: WELL API Number: 045-15301 Status: PR Insp. Status: PR

Producing Well				
Comment: Plunger lift				
Facility ID:	294183	Type:	WELL	API Number: 045-15302
Status:	AL	Insp. Status:	AL	
Workover				
Comment: No visal sign of well				
Facility ID:	294184	Type:	WELL	API Number: 045-15303
Status:	AL	Insp. Status:	AL	
Workover				
Comment: No visal sign of well				
Facility ID:	294185	Type:	WELL	API Number: 045-15304
Status:	AL	Insp. Status:	AL	
Workover				
Comment: No visal sign of well				
Facility ID:	294186	Type:	WELL	API Number: 045-15305
Status:	AL	Insp. Status:	AL	
Workover				
Comment: No visal sign of well				
Facility ID:	294187	Type:	WELL	API Number: 045-15306
Status:	AL	Insp. Status:	AL	
Workover				
Comment: No visal sign of well				
Facility ID:	294188	Type:	WELL	API Number: 045-15307
Status:	AL	Insp. Status:	AL	
Workover				
Comment: No visal sign of well				
Facility ID:	294189	Type:	WELL	API Number: 045-15308
Status:	AL	Insp. Status:	AL	
Workover				
Comment: No visal sign of well				
Facility ID:	294190	Type:	WELL	API Number: 045-15309
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Plunger lift				
Facility ID:	294191	Type:	WELL	API Number: 045-15310
Status:	AL	Insp. Status:	AL	
Workover				
Comment: No visal sign of well				
Facility ID:	294192	Type:	WELL	API Number: 045-15311
Status:	AL	Insp. Status:	AL	
Workover				
Comment: No visal sign of well				
Facility ID:	294193	Type:	WELL	API Number: 045-15312
Status:	AL	Insp. Status:	AL	

Workover

Comment: No visal sign of well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____
 Cuttings management: _____

Inspector Name: Murray, Richard

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Berms	Pass					
Seeding	Pass					
		Culverts	Pass			
Slope Roughening	Pass					

S/A/V: SATISFACTOR _____ Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT