

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400828704

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10453

2. Name of Operator: CCI PARADOX UPSTREAM LLC

3. Address: 600 17TH STREET #1900S

City: DENVER State: CO Zip: 80202

4. Contact Name: Chrissy Schaffner

Phone: (303) 728-2217

Fax:

Email: chrissy.schaffner@cci.com

5. API Number 05-113-06077-00

7. Well Name: ANDYS MESA FEDERAL

8. Location: QtrQtr: NESW Section: 21 Township: 44N Range: 16W Meridian: N

9. Field Name: ANDY'S MESA Field Code: 2500

6. County: SAN MIGUEL

Well Number: 14

Completed Interval

FORMATION: CUTLER-ARKOSE Status: PRODUCING Treatment Type: \_\_\_\_\_  
Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 5308 Bottom: 7356 No. Holes: 1959 Hole size: 3 + 3/8  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☒

**\*Historical Data from Re-completion in 2003\***

11/12/03: CIBP @ 6245' Drilled out  
11/16/03: Perfs 6250'-6292' Squeezed  
11/19/03: CIBP @ 6346' Drilled out  
11/20/03: CIBP @ 6454' Drilled out  
11/22/03: Perfs 6462'-6532' Squeezed  
11/25/03: CIBP @ 6580' Drilled out  
12/03/03: CIBP @ 8510' Drilled out  
12/11/03: Perf 8000'-8015' 4 spf, 3-3/8", 22.7 grm, 90 deg pasing (60 holes)  
12/11/03: Pref 7675'-7685' 4 spf, 3-3/8", 22.7 grm, 90 deg pasing (40 holes)  
12/17/03: Perf 7337'-7356' 4 spf, 3-3/8", 22.7 grm, 90 deg phasing (76 holes)  
Note: Perforations were not frack treated. ; Test information is for the new perforations.  
Perforations from 5308-6214' currently producing.  
Please see the attached Wellbore Diagram and Daily Completion Summary.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 12/17/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 18  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 18 GOR: \_\_\_\_\_  
Test Method: Flowing Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5766 Tbg setting date: 12/18/2003 Packer Depth: \_\_\_\_\_

Reason for Non-Production: CIBP Set @ 6242' (cementing information not available) See attached Daily Summary for additional information.  
Abandonment of the perforations below 6242'.

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 6242 \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: HONAKER TRAIL Status: ABANDONED WELLBORE/COMPLETION Treatment Type: \_\_\_\_\_

Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_

Perforations Top: 8580 Bottom: 8764 No. Holes: 160 Hole size: 3 + 3/8

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

12/03/03: CIBP @ 8510' Drilled out

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: CIBP Set @ 6242', abandoning this formation completely.

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 6242 \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

**Comment:**

\*Historical Data from Re-completion in 2003 not reported by Tom Brown Inc.\*  
 11/12/03: CIBP @ 6245' Drilled out  
 11/16/03: Perfs 6250'-6292' Squeezed  
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 Note: Perforations were not frack treated.  
 Perforations from 5308-6214' currently producing.  
 Please see the attached Wellbore Diagram and Daily Completion Summary.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley B Noonan  
 Title: Regulatory Analyst Date: \_\_\_\_\_ Email: ashley.noonan@contractor.cci.com

### Attachment Check List

Att Doc Num

Name

400828941	COMPLETED INTERVAL REPORT
400828942	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)