

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative
3. For production wells, test pressures must be at a minimum of 300 psig
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326 a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test

Complete the Attachment Checklist

	Opw	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

OGCC Operator Number: 10084		Contact Name and Telephone Judy Glinisty	
Name of Operator: Pioneer Natural Resources		No: 303-675-2658	
Address: 1401 17th St, Suite 1200		Fax: 303-294-1251	
City: Denver	State: Co	Zip: 80202	
API Number: 05-071-07866-0000		Field Name: <u>PURGATOIRE RIVER</u>	Field Number: 70830
Well Name: Lorencito		Number: 10-18-34-66	
Location (Qtr, Sec, Twp, Rng, Meridian): NWSE Sec 18 T34S R66W			

SHUT-IN PRODUCTION WELL **INJECTION WELL** Facility No.: _____

Part I Pressure Test

- 5-Year UIC Test Test to Maintain S/ITA Status Reset Packer
 Verification of Repairs Tubing/Packer Leak Casing Leak Other (Describe) _____

Describe Repairs: _____

NA - Not Applicable	Wellbore Data at Time Test		Casing Test <input type="checkbox"/> NA
Injection/Producing Zone(s) Vermejo Coal - <u>VRMJ</u>	Perforated Interval: <input type="checkbox"/> NA	Open Hole Interval: <input checked="" type="checkbox"/> NA	Use when perforations or open hole is isolated by bridge plug or cement plug Bridge Plug or Cement Plug Depth CIBP -1680

Tubing Casing/Annulus Test <input checked="" type="checkbox"/> NA			
Tubing Size: None	Tubing Depth: NA	Top Packer Depth: NA	Multiple Packers? <input type="checkbox"/> YES <input type="checkbox"/> NO

Test Data					
Test Date 4-7-2015	Well Status During Test SI	Date of Last Approved MIT 4/12/2015	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Starting Casing Test Pressure 540 psi	Casing Pressure - 5 Min. 540 psi	Casing Pressure - 10 Min. 540 psi	Final Casing Test Pressure 540 psi	Pressure Loss or Gain During Test 0 psi	

Test Witnessed by State Representative? OGCC Field Representative:

YES NO

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey Run Date: _____	<input type="checkbox"/> CBL or Equivalent Run Date: _____	<input type="checkbox"/> Temperature Survey Run Date: _____
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Robert McCorkle

Signed: _____ Title: Pumper Date: 4/7/2015

OGCC Approval: _____ Title: _____ Date: _____

Conditions of Approval, if any: