

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400827586

Date Received:

04/20/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10453
2. Name of Operator: CCI PARADOX UPSTREAM LLC
3. Address: 600 17TH STREET #1900S
City: DENVER State: CO Zip: 80202
4. Contact Name: Chrissy Schaffner
Phone: (303) 728-2217
Fax:
Email: chrissy.schaffner@cci.com

5. API Number 05-113-06229-00
6. County: SAN MIGUEL
7. Well Name: HC BRAY
Well Number: 30-11-45-14
8. Location: QtrQtr: NWNW Section: 30 Township: 45N Range: 14W Meridian: N
9. Field Name: HAMILTON CREEK Field Code: 33540

Completed Interval

FORMATION: HERMOSA Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 8643 Bottom: 9298 No. Holes: 264 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Upon review of Historical Data (Encana Oil & Gas USA Inc) the Form 5A submitted was missing some of the perforations (8643'-9298') 264 holes. All CBPs @ 8770', 8960', 9110' were drilled out 03/04/2007. Please see the attached WBD and Daily Completions Reports.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Please see the updated *Historical Encana Data*. Updated WBD attached along with the Encana Daily Completions Report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley B Noonan

Title: Regulatory Analyst Date: 4/20/2015 Email ashley.noonan@contractor.cci.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400827586	FORM 5A SUBMITTED
400827605	WELLBORE DIAGRAM
400827607	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)