

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400611585

Date Received:

05/22/2014

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 100322

Contact Name: Kathleen Mills

Name of Operator: NOBLE ENERGY INC

Phone: (720) 587-2226

Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

API Number 05-123-38118-00

County: WELD

Well Name: CECIL FARMS PC

Well Number: I06-67HN

Location: QtrQtr: NENE Section: 6 Township: 6N Range: 66W Meridian: 6

Footage at surface: Distance: 292 feet Direction: FNL Distance: 259 feet Direction: FEL

As Drilled Latitude: 40.522838 As Drilled Longitude: -104.813983

## GPS Data:

Date of Measurement: 04/23/2014 PDOP Reading: 1.1 GPS Instrument Operator's Name: RILEY JONSSON

\*\* If directional footage at Top of Prod. Zone Dist.: 1298 feet Direction: FNL Dist.: 831 feet Direction: FEL

Sec: 6 Twp: 6N Rng: 66W

\*\* If directional footage at Bottom Hole Dist.: 1349 feet Direction: FNL Dist.: 535 feet Direction: FWL

Sec: 6 Twp: 6N Rng: 66W

Field Name: EATON

Field Number: 19350

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/07/2014 Date TD: 03/14/2014 Date Casing Set or D&amp;A: 03/14/2014

Rig Release Date: Per Rule 308A.b.

## Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11718 TVD\*\* 7171 Plug Back Total Depth MD 11718 TVD\*\* 7171

Elevations GR 4870 KB 4900 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

USIT, MUD, GR

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	130	80	0	130	VISU
SURF	13+3/4	9+5/8	36	0	1,055	430	0	1,055	VISU
1ST	8+3/4	7	26	0	7,659	626	1,195	7,659	CBL
1ST LINER	6+1/8	4+1/2	11.6	7526	11,708				

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	998				
PARKMAN	3,747				
SUSSEX	4,310				
SHANNON	4,917				
TEEPEE BUTTES	6,280				
NIOBRARA	7,326				

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kathleen Mills

Title: Regulatory Analyst

Date: 5/22/2014

Email: eroberts@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400611656	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400611654	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400611585	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400611617	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400611618	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400611622	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400611623	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400611627	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400611635	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400611660	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400611862	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400611864	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	casing data in Gamma & Directional survey matched; adjusted Form 5 to match.	4/21/2015 1:30:15 PM

Total: 1 comment(s)