

**FORM INSP**  
Rev 05/11

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:  
04/11/2015

Document Number:  
674601790

Overall Inspection:  
SATISFACTORY

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>414635</u>	<u>307028</u>	<u>Maclaren, Joe</u>	2A Doc Num:	

**Operator Information:**

OGCC Operator Number:	<u>10000</u>
Name of Operator:	<u>BP AMERICA PRODUCTION COMPANY</u>
Address:	<u>501 WESTLAKE PARK BLVD</u>
City:	<u>HOUSTON</u> State: <u>TX</u> Zip: <u>77079</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Insp Reports
SW, BP		SanJuanCOGCC@bp.com	SW Insp Reports

**Compliance Summary:**

QtrQtr:	<u>NWSE</u>	Sec:	<u>33</u>	Twp:	<u>34N</u>	Range:	<u>9W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/05/2012	661700107	XX	XX	SATISFACTORY			No

**Inspector Comment:**

COGCC SW Field Inspector spoke with both Mike Starnes (BP Company Man) and Frankie Garcia (Aztec Drilling) during field inspection. Aztec Drilling Rig 507 on location during field inspection. The plugging job on the Phillips A3R (067-09799) was completed on 4/17/15. Per COGCC approval (SW Regional Engineer/ Mark Weems), the rig was skid laterally and began drilling a new well (Phillips A 5). The new well was spud on 4/18/15 and had been drilled to 532'; surface casing set to 521'; 75 bbls class G cement pumped/ surface return of 30 bbls cement (at the time this field inspection was conducted). The only permit observed on this drilling site (doghouse/ trailer) was for the previous well drilled by AD 507 (BP/ Witt 34-23). The new API/ APD for this well has not been issued yet (currently operating under Phillips A3R permit).

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
299998	WELL	PA	12/04/2008	OTH	067-09650	PHILLIPS GU A 3	PA <input type="checkbox"/>
414635	WELL	XX	08/29/2014	LO	067-09799	Phillips A 3R	PA <input checked="" type="checkbox"/>

**Equipment:**

Location Inventory

Special Purpose Pits:	<u>        </u>	Drilling Pits:	<u>1</u>	Wells:	<u>2</u>	Production Pits:	<u>        </u>
Condensate Tanks:	<u>        </u>	Water Tanks:	<u>1</u>	Separators:	<u>2</u>	Electric Motors:	<u>3</u>
Gas or Diesel Mortors:	<u>2</u>	Cavity Pumps:	<u>2</u>	LACT Unit:	<u>        </u>	Pump Jacks:	<u>2</u>
Electric Generators:	<u>1</u>	Gas Pipeline:	<u>1</u>	Oil Pipeline:	<u>        </u>	Water Pipeline:	<u>1</u>
Gas Compressors:	<u>1</u>	VOC Combustor:	<u>        </u>	Oil Tanks:	<u>        </u>	Dehydrator Units:	<u>        </u>
Multi-Well Pits:	<u>        </u>	Pigging Station:	<u>        </u>	Flare:	<u>        </u>	Fuel Tanks:	<u>        </u>

**Location**

Inspector Name: Maclaren, Joe

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Venting:</b>		
Yes/No	Comment	
NO		

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 414635

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AV:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	06/07/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	06/07/2010

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 414635 Type: WELL API Number: 067-09799 Status: XX Insp. Status: PA

**Well Drilling**

Rig: Rig Name: AD 507 Pusher/Rig Manager: Mike Starnes  
Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

**Well Control Equipment:**

Pipe Ram: Blind Ram: Hydril Type:  
Pressure Test BOP: Test Pressure PSI: Safety Plan:

**Drill Fluids Management:**

Lined Pit: Unlined Pit: Closed Loop: YES Semi-Closed Loop:  
Multi-Well: Disposal Location: Off Site

**Comment:**

Phillips A5 Spud on 4/18/15; Surface casing set/ cemented at 521'.

**Environmental**

**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:  
Comment:  
Corrective Action: Date:  
Reportable: GPS: Lat Long  
Proximity to Surface Water: Depth to Ground Water:

**Water Well:**

DWR Receipt Num: Owner Name: GPS : Lat Long

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB):  
Comment:  
Pilot: Wildlife Protection Devices (fired vessels):

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:  
Land Use: IMPROVED PASTURE  
Comment:  
1003a. Debris removed? CM  
CA CA Date  
Waste Material Onsite? CM  
CA CA Date  
Unused or unneeded equipment onsite? CM  
CA CA Date  
Pit, cellars, rat holes and other bores closed? CM  
CA CA Date

Inspector Name: Maclaren, Joe

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? Pass Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: IRRIGATED \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			
		Culverts	Pass			

Inspector Name: Maclaren, Joe

S/A/V: SATISFACTOR  
Y

Corrective Date: \_\_\_\_\_

Comment: The southern location perimeter berm in need of maintenance; communicated to Aztec Drilling personnel while on site/ immediately addressed; COGCC SW Field Inspector recieved a call from The Aztec Rig 507 manager (Jason Martin) later that afternoon confirming the stormwater work on site had been completed.

CA: \_\_\_\_\_

Pits:  NO SURFACE INDICATION OF PIT