

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
04/20/2015

Document Number:
668402856

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>284084</u>	<u>335534</u>	<u>BROWNING, CHUCK</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10447</u>
Name of Operator:	<u>URSA OPERATING COMPANY LLC</u>
Address:	<u>1050 17TH STREET #2400</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80265</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bleil, Rob	970-329-4373	rbleil@ursaresources.com	Regulatory & Environmental Manager
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Compliance Summary:

QtrQtr: NENW Sec: 15 Twp: 6S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/21/2014	668401928	SI	AC	SATISFACTORY	P		No
06/29/2012	663800406	IJ	AC	SATISFACTORY			No
07/19/2011	200315604	RT	AC	SATISFACTORY			No
12/13/2010	200287487	MI	AC	SATISFACTORY			No
12/11/2010	200290400	SR	AC	ACTION REQUIRED			No
08/17/2010	200267230	RT	AC	SATISFACTORY			No
07/03/2007	200114146	CO	WO	SATISFACTORY	I	Pass	No
02/01/2007	200108080	DG	ND	SATISFACTORY		Pass	No

Inspector Comment:

UIC - Routine inspection.Well Needs MIT by 12/13/2015

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
159299	UIC DISPOSAL	AC	07/02/2009		-	VALLEY FARMS D3 WATER DISPOSAL	IO	<input checked="" type="checkbox"/>
284082	WELL	AL	09/12/2014	LO	045-12084	Valley Farms D2	AL	<input type="checkbox"/>
284083	WELL	PR	11/21/2009	GW	045-12083	VALLEY FARMS D1	PR	<input checked="" type="checkbox"/>
284084	WELL	SI	07/14/2014	GW	045-12082	VALLEY FARMS D3	SI	<input checked="" type="checkbox"/>
288635	WELL	PR	06/25/2013	GW	045-13298	VALLEY FARMS D10	PR	<input checked="" type="checkbox"/>

288636	WELL	AL	09/12/2014	LO	045-13297	Valley Farms D12	AL	<input type="checkbox"/>
290434	WELL	PR	06/25/2013	GW	045-14109	VALLEY FARMS D13	PR	<input checked="" type="checkbox"/>
301937	WELL	AL	09/12/2014	LO	045-18331	Valley Farms D14	AL	<input type="checkbox"/>
301938	WELL	AL	09/12/2014	LO	045-18332	Valley Farms D11	AL	<input type="checkbox"/>
301939	WELL	AL	09/12/2014	LO	045-18333	Valley Farms D9	AL	<input type="checkbox"/>
301940	WELL	AL	09/12/2014	LO	045-18334	Valley Farms D8	AL	<input type="checkbox"/>
301941	WELL	AL	10/01/2013	LO	045-18335	Valley Farms D7	AL	<input type="checkbox"/>
301942	WELL	AL	10/01/2013	LO	045-18336	Valley Farms D6	AL	<input type="checkbox"/>
301943	WELL	AL	09/12/2014	LO	045-18337	Valley Farms D5	AL	<input type="checkbox"/>
301944	WELL	AL	09/12/2014	LO	045-18338	Valley Farms D4	AL	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____ Drilling Pits: _____ Wells: _____ Production Pits: _____
 Condensate Tanks: _____ Water Tanks: _____ Separators: _____ Electric Motors: _____
 Gas or Diesel Mortors: _____ Cavity Pumps: _____ LACT Unit: _____ Pump Jacks: _____
 Electric Generators: _____ Gas Pipeline: _____ Oil Pipeline: _____ Water Pipeline: _____
 Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____
 Multi-Well Pits: _____ Pigging Station: _____ Flare: _____ Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			
Main	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____
 Comment: _____
 Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
LOCATION	SATISFACTORY			

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 284084

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:**

CA: **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:**

CA: **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 159299 Type: UIC API Number: - Status: AC Insp. Status: IO

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 3847

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: _____

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: _____

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: UIC - Routine inspection. Pumps not running.

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Facility ID: 284083 Type: WELL API Number: 045-12083 Status: PR Insp. Status: PR

Producing Well

Comment: PLunger Lift

Facility ID: 284084 Type: WELL API Number: 045-12082 Status: SI Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 350 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: COZZ

TC: Pressure or inches of Hg 1686 Previous Test Pressure _____ Last MIT: 12/13/2010

Brhd: Pressure or inches of Hg 80 Previous Test Pressure _____ AnnMTReq: _____

Comment: UIC - Routine inspection. Well shut in. No production/injection reported since Jan 2015.

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Facility ID: 288635 Type: WELL API Number: 045-13298 Status: PR Insp. Status: PR

Producing Well

Comment: PLunger Lift

Facility ID: 290434 Type: WELL API Number: 045-14109 Status: PR Insp. Status: PR

Producing Well

Comment: PLunger Lift

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:
 Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____
 Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation _____ Pass _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass	MHSP	Pass	

S/A/V: SATISFACTOR _____ Corrective Date: _____

Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT