

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400429198

Date Received:

06/05/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Mary Pobuda
Phone: (303) 312-8511
Fax: (303) 291-0420
Email: mpobuda@billbarrettcorp.com

5. API Number 05-123-33406-00
6. County: WELD
7. Well Name: Dutch Lake
Well Number: 17-25H
8. Location: QtrQtr: NWNW Section: 25 Township: 6N Range: 62W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/03/2013 End Date: 05/06/2013 Date of First Production this formation: 05/11/2013

Perforations Top: 6721 Bottom: 10600 No. Holes: 486 Hole size: 44/100

Provide a brief summary of the formation treatment: Open Hole: ☒

358,843 lbs 40/70 Sand, 3,754,368 lbs 20/40 Sand, 20,099 bbls Slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 52970 Max pressure during treatment (psi): 7518

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.80

Total acid used in treatment (bbl): 0 Number of staged intervals: 18

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 15357

Fresh water used in treatment (bbl): 52970 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4113211 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/14/2013 Hours: 24 Bbl oil: 720 Mcf Gas: 1076 Bbl H2O: 13

Calculated 24 hour rate: Bbl oil: 720 Mcf Gas: 1076 Bbl H2O: 13 GOR: 1494

Test Method: Flowing Casing PSI: 520 Tubing PSI: Choke Size: 32/64

Gas Disposition: FLARED Gas Type: WET Btu Gas: 1452 API Gravity Oil: 52

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mary Pobuda

Title: Permit Analyst Date: 6/5/2013 Email mpobuda@billbarrettcorp.com
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Attachment Check List

Att Doc Num **Name**

400429198	FORM 5A SUBMITTED
400429213	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Contacted Operator in regards to: 1. Min frac gradient 2. flow back volume recovered	4/16/2015 9:33:14 AM
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Total: 1 comment(s)