

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400827326

Date Received:

04/18/2015

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

441554

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>KINDER MORGAN CO2 CO LP</u>	Operator No: <u>46685</u>	<b>Phone Numbers</b>
Address: <u>17801 HWY 491</u>		Phone: <u>(970) 882-5532</u>
City: <u>CORTEZ</u>	State: <u>CO</u>	Mobile: <u>(970) 403-9501</u>
Zip: <u>81321</u>		Email: <u>Michael_Hannigan@kindermorgan.com</u>
Contact Person: <u>Michael Hannigan</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400827326

Initial Report Date: 04/18/2015      Date of Discovery: 04/17/2015      Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 23 TWP 37N RNG 18W MERIDIAN NLatitude: 37.447045 Longitude: -108.807532Municipality (if within municipal boundaries): \_\_\_\_\_ County: MONTEZUMA

#### Reference Location:

Facility Type: TANK BATTERY ☐ Facility/Location ID No \_\_\_\_\_☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 21 bbl Produced Water

#### Land Use:

Current Land Use: OTHEROther(Specify): Tank battery containment areaWeather Condition: Light snow, cloudy, temp 40 FSurface Owner: FEDERALOther(Specify): BLM

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐    Residence/Occupied Structure ☐    Livestock ☐    Public Byway ☐    Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Tank high level alarm & ESD rendered non-functional after becoming impacted with debris (sand blast media from recent tank cleaning event) causing overtopping condition. Pumps activated to transfer produced water to disposal well. Devices cleaned and now fully functional, 9 bbl of 21 bbl release were recovered, roustabout crew in process of cleanup inside containment area.

**List Agencies and Other Parties Notified:**

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michael Hannigan

Title: Sr. EHS Specialist Date: 04/18/2015 Email: Michael\_Hannigan@kindermorgan.com

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

400827326	FORM 19 SUBMITTED
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Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)