

Daily Completions/WO Report



Well : HC Bray 30-11-45-14  
Area : Hamilton Creek

API # :0511306229  
All Costs To Date : \$2,762,665

Report # : 20  
Ops. Date : 03/14/2007  
Day \$ : \$3,850  
To Date \$ : \$770,939  
Plugback : 0

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.  
Summary : 310 casing pressure. 150 tubing pressure flowing to sales thur Weatherford on 128/64 choke @ 1.2 MMcfs/ day. Recovered 8.0 bbls. Total bbls recovered 2046.0 bbls. Left to recover 1124 bbls. R/U sand trap and R/D Weatherford. Flow to sales.  
(last 24 hrs)

Next 24 hrs : Flow well to sales thur sand trap.

Tubing Summary			Load Fluids		Pumped		Recovered	
Size	Landed At	Comments	Fluid Type	Today	Cum	Today	Cum	Net
2.87500	8549	272 jts of L-80 tbg.	Honaker trail		722.0		330.0	392.0
			Honaker trail.		1071.0	8.0	971.0	100.0

Flow Summary					Rates			D.D.	Flow	Last
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water	(%)	(hrs)	Flow Date
Hovenweep	9298-9290	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP.	9110	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
LaSal	9052-9044	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8960	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8863-8847	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8770	0.0	34.0	128.00000	3	0.0	330.0	0	15.0	03/02/2007
Honaker trail.	8735-8720	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8691-8669	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8654-8643	0.0	150.0	128.00000	1	0.0	965.0	0	231.0	03/14/2007

Time Breakdown		Day Start Time : 6:00 AM	Total Hours : 7.00
Start	End	Code	Description
6:00 AM	7:00 AM	15 SHUT-IN	Hold safety meeting on flowback and sand trap operations.
7:00 AM	1:00 PM	06 FLOW BACK	310 casing pressure. 150 tubing pressure flowing to sales thur Weatherford on 128/64 choke @ 1.2 MMcfs/ day. Recovered 8.0 bbls. Total bbls recovered 2046.0 bbls. Left to recover 1124 bbls. R/U sand trap and R/D Weatherford. Flow to sales.

Daily Rig Hours :	Last Sr Inspect :	Superintendent :	Phone :
Cum Rig Hours : 0.00	Last Bop Test :	Supervisor : Tom Flynn	Phone : 970-201-7466
Accident Free Day :	Last Safety Mtg :	Rigs For Today :	

Daily Completions/WO Report



Well : HC Bray 30-11-45-14  
Area : Hamilton Creek

API # :0511306229  
All Costs To Date : \$2,758,815

Report # : 19  
Ops. Date : 03/13/2007  
Day \$ : \$3,850  
To Date \$ : \$767,089  
Plugback : 0

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.  
Summary : 310 casing pressure. 140 tubing pressure flowing to sales thur Weatherford on 128/64 choke @ 1.2 MMcfs/ day. Recovered 8.0 bbls. Total bbls recovered 2046.0 bbls. Left to recover 1132 bbls. Flow to sales.  
(last 24 hrs)

Next 24 hrs : Flow to sales thur Weatherford.

<u>Tubing Summary</u>			<u>Load Fluids</u>		<u>Pumped</u>		<u>Recovered</u>		
<u>Size</u>	<u>Landed At</u>	<u>Comments</u>	<u>Fluid Type</u>	<u>Today</u>	<u>Cum</u>	<u>Today</u>	<u>Cum</u>	<u>Net</u>	
2.87500	8549	272 jts of L-80 tbq.	Honaker trail		722.0		330.0	392.0	
			Honaker trail.		1071.0	8.0	963.0	108.0	

Flow Summary					Rates			D.D.	Flow	Last
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water	(%)	(hrs)	Flow Date
Hovenweep	9298-9290	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP.	9110	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
LaSal	9052-9044	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8960	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8863-8847	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8770	0.0	34.0	128.00000	3	0.0	330.0	0	15.0	03/02/2007
Honaker trail.	8735-8720	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8691-8669	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8654-8643	0.0	140.0	128.00000	1	0.0	957.0	0	207.0	03/13/2007

Time Breakdown		Day Start Time : 6:00 AM	Total Hours : 12.00
Start	End	Code	Description
6:00 AM	7:00 AM	16 OTHER	Hold safety meeting on flowback operations.
7:00 AM	6:00 PM	06 FLOW BACK	310 casing pressure. 140 tubing pressure flowing to sales thur Weatherford on 128/64 choke @ 1.2 MMcfs/ day. Recovered 8.0 bbls. Total bbls recovered 2046.0 bbls. Left to recover 1132 bbls. Flow to sales.

Daily Rig Hours :	Last Sr Inspect :	Superintendent :	Phone :
Cum Rig Hours : 0.00	Last Bop Test :	Supervisor : Tom Flynn	Phone : 970-201-7466
Accident Free Day :	Last Safety Mtg :	Rigs For Today :	

Daily Completions/WO Report



Well : HC Bray 30-11-45-14  
Area : Hamilton Creek

API # :0511306229  
All Costs To Date : \$2,754,965

Report # : 18  
Ops. Date : 03/12/2007  
Day \$ : \$3,850  
To Date \$ : \$763,239  
Plugback : 0

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.  
Summary : 320 casing pressure. 130 tubing pressure flowing to sales thur Weatherford on 128/64 choke @ 1.1 MMcfs/ day. Recovered 34.0 bbls in 2 days. Total bbls recovered 2046.0 bbls. Left to recover 1140 bbls. Flow to sales.  
(last 24 hrs)

Next 24 hrs : Flow to sales thur Weatherford.

<u>Tubing Summary</u>			<u>Load Fluids</u>		<u>Pumped</u>		<u>Recovered</u>		
<u>Size</u>	<u>Landed At</u>	<u>Comments</u>	<u>Fluid Type</u>	<u>Today</u>	<u>Cum</u>	<u>Today</u>	<u>Cum</u>	<u>Net</u>	
2.87500	8549	272 jts of L-80 tbg.	Honaker trail		722.0		330.0	392.0	
			Honaker trail.		1071.0	34.0	955.0	116.0	

Flow Summary					Rates			D.D.	Flow	Last
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water	(%)	(hrs)	Flow Date
Hovenweep	9298-9290	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP.	9110	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
LaSal	9052-9044	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8960	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8863-8847	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8770	0.0	34.0	128.00000	3	0.0	330.0	0	15.0	03/02/2007
Honaker trail.	8735-8720	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8691-8669	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8654-8643	0.0	130.0	128.00000	1	0.0	949.0	0	183.0	03/12/2007

Time Breakdown		Day Start Time : 6:00 AM	Total Hours : 12.00
Start	End	Code	Description
6:00 AM	7:00 AM	16 OTHER	Hold safety meeting on flowback operation.
7:00 AM	6:00 PM	06 FLOW BACK	320 casing pressure. 130 tubing pressure flowing to sales thur Weatherford on 128/64 choke @ 1.1 MMcfs/ day. Recovered 34.0 bbls in 2 days. Total bbls recovered 2046.0 bbls. Left to recover 1140 bbls. Flow to sales.

Daily Rig Hours :	Last Sr Inspect :	Superintendent :	Phone :
Cum Rig Hours : 0.00	Last Bop Test :	Supervisor : Tom Flynn	Phone : 970-201-7466
Accident Free Day :	Last Safety Mlg :	Rigs For Today :	

Daily Completions/WO Report



Well : HC Bray 30-11-45-14  
Area : Hamilton Creek

API # :0511306229  
All Costs To Date : \$2,751,115

Report # : 17  
Ops. Date : 03/09/2007  
Day \$ : \$3,850  
To Date \$ : \$759,389  
Plugback : 0

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.  
Summary : 310 casing pressure. 140 tubing pressure flowing to sales thur Weatherford on 128/64 choke @ 1.1 MMcfs/ day. Recovered 12.0 bbls. Total bbls recovered 2046.0 bbls. Left to recover 1152 bbls. Flow to sales.  
(last 24 hrs)

Next 24 hrs : Flow to sales thur Weatherford.

<u>Tubing Summary</u>			<u>Load Fluids</u>		<u>Pumped</u>		<u>Recovered</u>	
<u>Size</u>	<u>Landed At</u>	<u>Comments</u>	<u>Fluid Type</u>	<u>Today</u>	<u>Cum</u>	<u>Today</u>	<u>Cum</u>	<u>Net</u>
2.87500	8549	272 jts of L-80 tbg.	Honaker trail		722.0		330.0	392.0
			Honaker trail.		1071.0		921.0	150.0

Flow Summary					Rates			D.D.	Flow	Last
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water	(%)	(hrs)	Flow Date
Hovenweep	9298-9290	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP.	9110	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
LaSal	9052-9044	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8960	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8863-8847	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8770	0.0	34.0	128.00000	3	0.0	330.0	0	15.0	03/02/2007
Honaker trail.	8735-8720	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8691-8669	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8654-8643	0.0	130.0	128.00000	1	0.0	915.0	0	135.0	03/09/2007

Time Breakdown		Day Start Time : 6:00 AM	Total Hours : 12.00
Start	End	Code	Description
6:00 AM	7:00 AM	16 OTHER	Hold safety meeting on flowback operations.
7:00 AM	6:00 PM	06 FLOW BACK	310 casing pressure. 140 tubing pressure flowing to sales thur Weatherford on 128/64 choke @ 1.1 MMcfs/ day. Recovered 12.0 bbls. Total bbls recovered 2046.0 bbls. Left to recover 1140 bbls. Flow to sales.

Daily Rig Hours :	Last Sr Inspect :	Superintendent :	Phone :
Cum Rig Hours : 0.00	Last Bop Test :	Supervisor : Tom Flynn	Phone : 970-201-7466
Accident Free Day :	Last Safety Mlg :	Rigs For Today :	

Daily Completions/WO Report



Well : HC Bray 30-11-45-14  
Area : Hamilton Creek

API # :0511306229  
All Costs To Date : \$2,747,265

Report # : 16  
Ops. Date : 03/08/2007  
Day \$ : \$3,850  
To Date \$ : \$755,539  
Plugback : 0

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.  
Summary : 310 casing pressure. 135 tubing pressure flowing to sales thur Weatherford on 128/64 choke @ 1.1 MMcfs/ day. Recovered 9.0 bbls. Total bbls recovered 2046.0 bbls. Left to recover 1152 bbls. Flow to sales.  
(last 24 hrs)

Next 24 hrs : Flow to sales thur Weatherford.

<u>Tubing Summary</u>			<u>Load Fluids</u>		<u>Pumped</u>		<u>Recovered</u>		
<u>Size</u>	<u>Landed At</u>	<u>Comments</u>	<u>Fluid Type</u>	<u>Today</u>	<u>Cum</u>	<u>Today</u>	<u>Cum</u>	<u>Net</u>	
2.87500	8549	272 jts of L-80 tbg.	Honaker trail		722.0		330.0	392.0	
			Honaker trail.		1071.0	9.0	921.0	150.0	

Flow Summary					Rates			D.D.	Flow	Last
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water	(%)	(hrs)	Flow Date
Hovenweep	9298-9290	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP.	9110	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
LaSal	9052-9044	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8960	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8863-8847	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8770	0.0	34.0	128.00000	3	0.0	330.0	0	15.0	03/02/2007
Honaker trail.	8735-8720	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8691-8669	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8654-8643	0.0	135.0	128.00000	1	0.0	903.0	0	111.0	03/08/2007

Time Breakdown		Day Start Time : 6:00 AM	Total Hours : 12.00
Start	End	Code	Description
6:00 AM	7:00 AM	16 OTHER	Hold safety meeting flowback operations.
7:00 AM	6:00 PM	06 FLOW BACK	310 casing pressure. 135 tubing pressure flowing to sales thur Weatherford on 128/64 choke @ 1.1 MMcfs/ day. Recovered 9.0 bbls. Total bbls recovered 2046.0 bbls. Left to recover 1152 bbls. Flow to sales.

Daily Rig Hours :	Last Sr Inspect :	Superintendent :	Phone :
Cum Rig Hours : 0.00	Last Bop Test :	Supervisor : Tom Flynn	Phone : 970-201-7466
Accident Free Day :	Last Safety Mtg :	Rigs For Today :	

Daily Completions/WO Report



Well : HC Bray 30-11-45-14  
Area : Hamilton Creek

API # :0511306229  
All Costs To Date : \$2,743,415

Report # : 15  
Ops. Date : 03/07/2007  
Day \$ : \$3,850  
To Date \$ : \$751,689  
Plugback : 0

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.  
Summary : 320 casing pressure. 180 tubing pressure flowing to sales thur Weatherford on 128/64 choke @ 1.2 MMcfs/ day. Recovered 18.0 bbls. Total bbls recovered 2046.0 bbls. Left to recover 1152 bbls. Flow to sales.  
(last 24 hrs)

Next 24 hrs : Flow to sales thur Weatherford.

Tubing Summary

Size	Landed At	Comments
2.87500	8549	272 jts of L-80 tbg.

Load Fluids

Fluid Type	Pumped		Recovered		Net
	Today	Cum	Today	Cum	
Honaker trail		722.0		330.0	392.0
Honaker trail.		1071.0	18.0	912.0	159.0

Flow Summary

Formation	Interval(s)	Shut In P	Flow P	Choke Size	Rates			D.D. (%)	Flow (hrs)	Last Flow Date
					Gas	Oil	Water			
Hovenweep	9298-9290	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP.	9110	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
LaSal	9052-9044	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8960	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8863-8847	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8770	0.0	34.0	128.00000	3	0.0	330.0	0	15.0	03/02/2007
Honaker trail.	8735-8720	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8691-8669	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8654-8643	0.0	180.0	128.00000	1	0.0	894.0	0	87.0	03/07/2007

Time Breakdown

Day Start Time :6:00 AM      Total Hours : 12.00

Start	End	Code	Description
6:00 AM	7:00 AM	16 OTHER	Hold safety meeting on flowback operations.
7:00 AM	6:00 PM	06 FLOW BACK	320 casing pressure. 180 tubing pressure flowing to sales thur Weatherford on 128/64 choke @ 1.2 MMcfs/ day. Recovered 18.0 bbls. Total bbls recovered 2046.0 bbls. Left to recover 1152 bbls. Flow to sales.

Daily Rig Hours :	Last Sr Inspect :	Superintendent :	Phone :
Cum Rig Hours : 0.00	Last Bop Test :	Supervisor : Tom Flynn	Phone : 970-201-7466
Accident Free Day :	Last Safety Mtg :	Rigs For Today :	

Daily Completions/WO Report



Well : HC Bray 30-11-45-14  
Area : Hamilton Creek

API # :0511306229  
All Costs To Date : \$2,739,565

Report # : 14  
Ops. Date : 03/06/2007  
Day \$ : \$3,850  
To Date \$ : \$747,839  
Plugback : 0

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.  
Summary : 320 casing pressure. 135 tubing pressure flowing to sales thur Weatherford on 128/64 choke @ 1.2 MMcfs/ day. Recovered 38.0 bbls. Total bbls recovered 2046.0 bbls. Left to recover 1170 bbls. Flow to sales.  
(last 24 hrs)

Next 24 hrs : Flow to sales thur Weatherford.

Tubing Summary			Load Fluids		Pumped		Recovered	
Size	Landed At	Comments	Fluid Type	Today	Cum	Today	Cum	Net
2.87500	8549	272 Jts of L-80 tbg.	Honaker trail		722.0		330.0	392.0
			Honaker trail.		1071.0	38.0	894.0	177.0

Flow Summary					Rates			D.D.	Flow	Last
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water	(%)	(hrs)	Flow Date
Hovenweep	9298-9290	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP.	9110	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
LaSal	9052-9044	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8960	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8863-8847	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8770	0.0	34.0	128.00000	3	0.0	330.0	0	15.0	03/02/2007
Honaker trail.	8735-8720	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8691-8669	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8654-8643	0.0	135.0	128.00000	1	0.0	876.0	0	63.0	03/06/2007

Time Breakdown		Day Start Time : 6:00 AM	Total Hours : 12.00
Start	End	Code	Description
6:00 AM	7:00 AM	16 OTHER	Hold safety meeting on flowback operations.
7:00 AM	6:00 PM	06 FLOW BACK	320 casing pressure. 135 tubing pressure flowing to sales thur Weatherford on 128/64 choke @ 1.2 MMcfs/ day. Recovered 38.0 bbls. Total bbls recovered 2046.0 bbls. Left to recover 1170 bbls. Flow to sales.

Daily Rig Hours :	Last Sr Inspect :	Superintendent :	Phone :
Cum Rig Hours : 0.00	Last Bop Test :	Supervisor : Tom Flynn	Phone : 970-201-7466
Accident Free Day :	Last Safety Mtg :	Rigs For Today :	

Daily Completions/WO Report



Well : HC Bray 30-11-45-14  
Area : Hamilton Creek

API # :0511306229  
All Costs To Date : \$2,735,715

Report # : 13  
Ops. Date : 03/05/2007  
Day \$ : \$36,550  
To Date \$ : \$743,989  
Plugback : 0

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.  
Summary : 150 psi @ well head flowing on 128/64 choke thur Weatherford to sales @ 1.1 MMcfs/ day. Recovered 18.0 bbls. Total bbls to recover 1793.0 bbls. Left to recover 955.0 bbls. RIH and tag @ 9460 w/ 20' of fill. L/D 1 jt and pull up to pump thur plug and drop ball. RIH to bottom and pump bit off. L/D 28 jts and land tbg in hanger w/ re-entry guide, 6' pup, 2.25 F-nipple, 1 jt, 2.31 F-nipple and 271 jts. EOT @ 8549.42. Flow tubing thur Weatherford to clean up to tank and turn to sales. Rig MWS #5 down and move off.

Next 24 hrs : Flow to sales thur Weatherford.

Tubing Summary			Load Fluids		Pumped		Recovered	
Size	Landed At	Comments	Fluid Type	Today	Cum	Today	Cum	Net
2.87500	8549	272 in the hole.	Honaker trail		722.0		330.0	392.0
			Honaker trail.		1071.0	18.0	856.0	215.0

Flow Summary					Rates			D.D.	Flow	Last
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water	(%)	(hrs)	Flow Date
Hovenweep	9298-9290	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP.	9110	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
LaSal	9052-9042	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8960	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8863-8847	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8770	0.0	34.0	128.00000	3	0.0	330.0	0	15.0	03/02/2007
Honaker trail.	8735-8720	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8691-8669	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8654-8643	0.0	300.0	128.00000	3	0.0	838.0	0	39.0	03/05/2007

Time Breakdown		Day Start Time : 6:00 AM	Total Hours : 12.00		
Start	End	Code	Description		
6:00 AM	7:00 AM	16 OTHER	Hold safety meeting on well operations.		
7:00 AM	8:00 AM	06 FLOW BACK	150 psi @ well head flowing on 128/64 choke thur Weatherford to sales @ 1.1 MMcfs/ day. Recovered 18.0 bbls. Total bbls to recover 1793.0 bbls. Left to recover 955.0 bbls.		
8:00 AM	12:00 PM	08 TRIPPING	RIH and tag @ 9460 w/ 20' of fill. L/D 1 jt and pull up to pump thur plug and drop ball. RIH to bottom and pump bit off. L/D 28 jts and land tbg in hanger w/ re-entry guide, 6' pup, 2.25 F-nipple, 1 jt, 2.31 F-nipple and 271 jts. EOT @ 8549.42. N/D BOPE, N/U wellhead.		
12:00 PM	6:00 PM	06 FLOW BACK	Flow tubing thur Weatherford to clean up to tank and turn to sales. Rig MWS #5 down and move off.		

Daily Rig Hours :	Last Sr Inspect :	Superintendent :	Phone :
Cum Rig Hours : 0.00	Last Bop Test :	Supervisor : Tom Flynn	Phone : 970-201-7466
Accident Free Day :	Last Safety Mtg :	Rigs For Today :	



Daily Completions/WO Report



Well : HC Bray 30-11-45-14  
Area : Hamilton Creek

API # :0511306229  
All Costs To Date : \$2,699,165

Report # : 12  
Ops. Date : 03/04/2007  
Day \$ : \$11,350  
To Date \$ : \$707,439  
Plugback : 0

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.  
Summary : 300 psi @ wellhead flowing on 128/64 choke thur Weatherford to flare @ 3.2 MMcfs/ day. Recovered 118.0 bbls. Total bbls to recover 1071.0 bbls. Left to recover 233.0 bbls. RIH w/ 88 jts and tag CBP. Drill out CBP @ 8770, 8960 and 9110. Run down to (last 24 hrs) PBDT @ 9480. Pump pil and circulate bottoms up. Pull up to 8549 and N/U tree to hy-dril. Flow well up casing thur Weatherford to clean up and turn to sales.

Next 24 hrs : Land tbg and flow to sales.

Tubing Summary			Load Fluids		Pumped		Recovered	
Size	Landed At	Comments	Fluid Type	Today	Cum	Today	Cum	Net
			Honaker trail		722.0		330.0	392.0
			Honaker trail.		1071.0	118.0	838.0	233.0

Flow Summary		Rates							Flow (hrs)	Last Flow Date
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water	D.D. (%)		
Hovenweep	9298-9290	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP.	9110	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
LaSal	9052-9044	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8960	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8863-8847	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
CBP	8770	0.0	34.0	128.00000	3	0.0	330.0	0	15.0	03/02/2007
Honaker trail.	8735-8720	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8691-8669	0.0	0.0	0.00000	0	0.0	0.0	0	0.0	
Honaker trail.	8654-8643	0.0	300.0	128.00000	3	0.0	838.0	0	39.0	03/04/2007

Time Breakdown		Day Start Time : 6:00 AM	Total Hours : 12.00
Start	End	Code	Description
6:00 AM	7:00 AM	16 OTHER	Hold safety meeting on drilling and flowback operations.
7:00 AM	8:00 AM	06 FLOW BACK	300 psi @ wellhead flowing on 128/64 choke thur Weatherford to flare @ 3.2 MMcfs/ day. Recovered 118.0 bbls. Total bbls to recover 1071.0 bbls. Left to recover 233.0 bbls.
8:00 AM	9:00 AM	08 TRIPPING	RIH w/ 88 jts and tag CBP.
9:00 AM	2:00 PM	11 DRLG/CLEANOUT	R/U Ace west foam unit and power swivel and drill out CBP @ 8770, 8960 and 9110. Run down to PBDT @ 9480. Pump pil and circulate bottoms up.
2:00 PM	5:00 PM	08 TRIPPING	Pull up to 8549 and N/U tree to hy-dril.
5:00 PM	6:00 PM	06 FLOW BACK	Flow well up casing thur Weatherford to clean up and turn to sales.

Daily Rig Hours :	Last Sr Inspect :	Superintendent :	Phone :
Cum Rig Hours : 0.00	Last Bop Test :	Supervisor : Tom Flynn	Phone : 970-201-7466
Accident Free Day :	Last Safety Mlg :	Rigs For Today :	

Daily Completions/WO Report



Well : HC Bray 30-11-45-14  
Area : Hamilton Creek

API # :0511306229  
All Costs To Date : \$2,687,815

Report # : 11  
Ops. Date : 03/03/2007  
Day \$ : \$28,900  
To Date \$ : \$696,089  
Plugback : 0

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.  
Summary : 300 psi @ wellhead flowing thur Weatherford to flare @ 1.3 MMcfs/ day. Recovered 720.0 bbls total bbls to recover 1071.0 bbls. Left to recover 351.0 bbls. RIH w/ 4.65 JBGR to 6020 ft. Set 5k CBP @ 6000 ft. Blow well down. MIRU, MWS #5 and equipment. Unload (last 24 hrs) 302 jts of I-80 2-7/8 EUE tbg. Tally in the hole w/ 4-3/4 rock bit and pump-off sub, 6' pup jt, 2.25 F-nipple, 1 jt, 2.31 F-nipple and 191 jts. and drill out kill plug. Flow casing Thur Weatherford to clean up.

Next 24 hrs : Drill out CBP's.

Tubing Summary			Load Fluids		Pumped		Recovered		Net
Size	Landed At	Comments	Fluid Type		Today	Cum	Today	Cum	
			Honaker trail			722.0		330.0	392.0
			Honaker trail.			1071.0	720.0	720.0	351.0

Flow Summary		Rates							D.D. (%)	Flow (hrs)	Last Flow Date
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water				
Hovenweep	9298-9290	0.0	0.0	0.00000	0	0.0	0.0	0	0	0.0	
CBP.	9110	0.0	0.0	0.00000	0	0.0	0.0	0	0	0.0	
LaSal	9052-9044	0.0	0.0	0.00000	0	0.0	0.0	0	0	0.0	
CBP	8960	0.0	0.0	0.00000	0	0.0	0.0	0	0	0.0	
Honaker trail.	8863-8847	0.0	0.0	0.00000	0	0.0	0.0	0	0	0.0	
CBP	8770	0.0	34.0	128.00000	3	0.0	330.0	0	15.0	03/02/2007	
Honaker trail.	8735-8720	0.0	0.0	0.00000	0	0.0	0.0	0	0	0.0	
Honaker trail.	8691-8669	0.0	0.0	0.00000	0	0.0	0.0	0	0	0.0	
Honaker trail.	8654-8643	6500.0	300.0	28.00000	1	0.0	720.0	0	15.0	03/03/2007	

<u>Time Breakdown</u>		Day Start Time : 6:00 AM	Total Hours : 13.00
Start	End	Code	Description
6:00 AM	7:00 AM	16 OTHER	Hold safety meeting on wireline, drilling and flowback operations.
7:00 AM	8:00 AM	06 FLOW BACK	300 psi @ wellhead flowing thur Weatherford to flare @ 1.3 MMcfs/ day. Recovered 720.0 bbls total bbls to recover 1071.0 bbls. Left to recover 351.0 bbls.
8:00 AM	10:00 AM	03 PERF/LOG	R/U Lone Wolf WL and RIH w/ 4.65 JBGR to 6020 ft. Set 5k CBP @ 6000 ft. R/D Lone Wolf WL. Blow well down.
10:00 AM	11:00 AM	01 MI/MOVE OUT	MIRU, MWS #5 and equipment. Unload 302 jts of I-80 2-7/8 EUE tbg.
11:00 AM	3:00 PM	08 TRIPPING	Tally in the hole w/ 4-3/4 rock bit and pump-off sub, 6' pup jt, 2.25 F-nipple, 1 jt, 2.31 F-nipple and 191 jts.
3:00 PM	6:00 PM	11 DRLG/CLEANOUT	R/U Ace west foam unit and power swivel and drill out kill plug.
6:00 PM	7:00 PM	06 FLOW BACK	Flow casing Thur Weatherford to clean up.

Daily Rig Hours :	Last Sr Inspect :	Superintendent :	Phone :
Cum Rig Hours : 0.00	Last Bop Test :	Supervisor : Tom Flynn	Phone : 970-201-7466
Accident Free Day :	Last Safety Mtg :	Rigs For Today :	

Daily Completions/VO Report



Well : HC Bray 30-11-45-14

API # :0511306229

Area : Hamilton Creek

All Costs To Date : \$2,658,915

Report # : 10

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007	Ops. Date : 03/02/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007	Day \$ : \$535,850
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :	To Date \$ : \$667,189
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000	Plugback : 0

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.

Summary : 34 psi @ wellhead flowing thur Weatherford to flare @ 3.2 MMcfs/ day. Recover 330.0 bbls total bbls to recover 722.0 bbls. Left to recover 392.0 bbls. Perforate stage #4 Honaker trail @ 8735-8720, 8691-8669, 8654-8643 w/ 2 spf and 120 deg phasings. Frac treat (last 24 hrs) stage #4 Honaker trail w/ SLB 87000 gal WF 120 65Q foam, 5000 gal of WF120 + B080 and 154000 lb of 20/40 Jordan-Unimin sand and 20000 lb of Optiprop. 1156 SIWP, Pump MINI FRAC fil hole w/ bbls pump @ 8.0 bpm and break formation @ pump 10.0 bbls. ISIP = 2415, 1 min = 1812, 4 min = 1106 , 3 min leak off = 706 psi. F.G = .73, 22 min = 380 SIP. Open up on 16/64 choke thur Weatherford w/ 6500 psi @ wellhead. Flow frac back.

Next 24 hrs : Drill out plugs.

Tubing Summary			Load Fluids		Pumped		Recovered	
Size	Landed At	Comments	Fluid Type	Today	Cum	Today	Cum	Net
			Honaker trail	722.0	722.0	330.0	330.0	392.0
			Honaker trail.	1071.0	1071.0		0.0	1071.0

Flow Summary					Rates			D.D.	Flow	Last
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water	(%)	(hrs)	Flow Date
Hovenweep	9298-9290									
CBP.	9110									
LaSal	9052-9044									
CBP	8960									
Honaker trail.	8863-8847									
CBP	8770		34.0	128.00000	3		330.0		15.0	03/02/2007
Honaker trail.	8735-8720									
Honaker trail.	8691-8669									
Honaker trail.	8654-8643	6500.0		16.00000						03/02/2007

Time Breakdown		Day Start Time : 6:00 AM	Total Hours : 12.00
Start	End	Code	Description
6:00 AM	7:00 AM	16 OTHER	Hold safety meeting on flowback, wire line and fraturing operations.
7:00 AM	8:00 AM	05 FLOW TESTING	34 psi @ wellhead flowing thur Weatherford to flare @ 3.2 MMcfs/ day. Recover 330.0 bbls total bbls to recover 722.0 bbls. Left to recover 392.0 bbls.
8:00 AM	11:00 AM	03 PERF/LOG	R/U Lone Wolf WL and perforate stage #4 Honaker trail @ 8735-8720, 8691-8669, 8654-8643 w/ 2 spf and 120 deg phasings. Loaded 3-3/8 expendable casing guns w/ 23g charges. 1st run 22' gun, 2nd run 15' gun and 3rd 11' run and 10k CBP and set @ 8770.
11:00 AM	3:00 PM	02 STIMULATION	R/U SLB to 10k frac valve and pressure test fluid and n2 lines to 9000 psi. Frac treat stage #4 Honaker trail w/ SLB 87000 gal WF 120 65Q foam, 5000 gal of WF120 + B080 and 154000 lb of 20/40 Jordan-Unimin sand and 20000 lb of Optiprop. 1156 SIWP, Pump MINI FRAC fil hole w/ bbls pump @ 8.0 bpm and break formation @ pump 10.0 bbls. ISIP = 2415, 1 min = 1812, 4 min = 1106 , 3 min leak off = 706 psi. F.G = .73, 22 min = 380 SIP. Start pad w/ 375 psi. Pump 6300 gal @ 35.0 bpm, sand stages 1.0 PPA to 4.0 PPA and tail in w/ 4.0 PPA Optiprop w/ 170.0 bbls 30 bbls shot of top. ISIP = 7709. 1 min = 7388, 4 min = 7246 , 3 min leak-off = 242. Avg psi = 4271, Max psi = 7817. Avg rate = 27.0 bpm, Max rate = 37.0 bpm. Total load to recover = 1071.0 bbls. Shut well in and R/D SLB.
3:00 PM	6:00 PM	06 FLOW BACK	Open up on 16/64 choke thur Weatherford w/ 6500 psi @ wellhead. Flow frac back.

Daily Rig Hours :	Last Sr Inspect :	Superintendent :	Phone :
Cum Rig Hours : 0.00	Last Bop Test :	Supervisor :	Phone :
Accident Free Day :	Last Safety Mtg :	Rigs For Today :	

Daily Completions/WO Report



Well : HC Bray 30-11-45-14  
Area : Hamilton Creek

API # :0511306229  
All Costs To Date : \$2,123,065

Report # : 9  
Ops. Date : 03/01/2007  
Day \$ : \$49,289  
To Date \$ : \$131,339  
Plugback : 0

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.  
Summary :  
(last 24 hrs)

Next 24 hrs :

Tubing Summary

Size Landed At Comments

Load Fluids

Fluid Type Pumped Today Cum Recovered Today Cum Net

Flow Summary

Formation Interval(s) Shut In P Flow P Choke Size Rates Gas Oil Water D.D. Flow Last Flow Date (%) (hrs) Flow Date

Time Breakdown

Day Start Time :6:00 AM Total Hours : 0.00

Start End Code Description  
6:00 AM Enter the description here

Daily Rig Hours : Last Sr Inspect : Superintendent : Phone :  
Cum Rig Hours : 0.00 Last Bop Test : Supervisor : Phone :  
Accident Free Day : Last Safety Mig : Rigs For Today :

Daily Completions/WO Report



Well : HC Bray 30-11-45-14

API # :0511306229

Area : Hamilton Creek

All Costs To Date : \$2,123,065

Report # : 6

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007	Ops. Date : 03/01/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007	Day \$ : \$49,289
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :	To Date \$ : \$131,339
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000	Plugback : 0

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.  
Summary : Set CBP, perforate 1st stage Honaker Trail and frac. Pressure too high to run wireline after 1st stage. Well flowing back overnight.  
(last 24 hrs)

Next 24 hrs :

Tubing Summary			Load Fluids		Pumped		Recovered	
Size	Landed At	Comments	Fluid Type		Today	Cum	Today	Cum
								Net

Flow Summary					Rates			D.D.	Flow	Last
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water	(%)	(hrs)	Flow Date

Time Breakdown		Day Start Time : 6:00 AM	Total Hours : 0.00
Start	End	Code	Description
6:00 AM			RU Lone Wolf Wireline. Set CBP @ 8960'. Perforate Honaker trail 8847' - 8863' w/ 4 jsfp. RU schlumberger and pump mini-frac. Break @ 5504 psi. Pumped 4260 psi @ 5 BPM. ISIP 3830. FG .88. Frac well with 95,000 lbs. 20/40 sand and 20,000 lbs. Optiprop. Ave rate 25 BPM, Ave pressure 6500 psi. ISIP 5399. 1min 5336. 5 min 5151. Opened well to flowback to reduce pressure for wireline. Pressure increased from 5000 psi to 5300 psi while flowing on 18/64 choke. Drain up Schlumberger and left well flowing overnight to reduce pressure.

Daily Rig Hours :	Last Sr Inspect :	Superintendent :	Phone :
Cum Rig Hours : 0.00	Last Bop Test :	Supervisor :	Phone :
Accident Free Day :	Last Safety Mtg :	Rigs For Today :	

Daily Completions/WO Report



Well : HC Bray 30-11-45-14  
Area : Hamilton Creek

API # :0511306229  
All Costs To Date : \$2,073,776

Report # : 8
Ops. Date : 02/28/2007
Day \$ : \$5,850
To Date \$ : \$82,050
Plugback : 0

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.  
Summary : MIRU Halliburton coiled tubing unit. RIH and spot 25 bbls 15% HCL across Hovenweep. BD Hovenweep. Set CBP and perforate LaSal. Breakdown LaSal.  
(last 24 hrs)

Next 24 hrs :

Tubing Summary			Load Fluids		Pumped		Recovered		Net
Size	Landed At	Comments	Fluid Type	Today	Cum	Today	Cum		

Flow Summary					Rates			D.D. (%)	Flow (hrs)	Last Flow Date
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water			

Time Breakdown		Day Start Time :6:00 AM	Total Hours : 0.00
Start	End	Code	Description
6:00 AM			MIRU Halliburton Coiled tubing unit. RIH and spot 25 bbls 15% Hcl across Hovenweep. RU cementer and breakdown Hovenweep. ISIP ?? F.G. 1.08. Defered frac.
12:00 AM			RU Lone Wolf wireline and set CFP @ 9110' Perforate laSal 9042' to 9044' w/ 4 JSPF. RU cementer and breakdown LaSal. BD @ 4668 psi. Pumped 4 bbls acid, 4.7 BPM @ 5255 psi. ISIP 4898 psi FG .9904, 1 min 4186, 5 min 3811 psi 22 min. 3151 psi. SDON

Daily Rig Hours :	Last Sr Inspect :	Superintendent :	Phone :
Cum Rig Hours : 0.00	Last Bop Test :	Supervisor :	Phone :
Accident Free Day :	Last Safety Mtg :	Rigs For Today :	

**ENCANA**  
Encana Del G. Can. B.S. Co. Inc.

API # :0511306229

**All Costs To Date :       \$2,067,926**

Report #: 7

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007	Ops. Date : 02/27/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007	Day \$ : \$5,850
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :	To Date \$ : \$76,200
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000	Plugback : 0

Summary : Finish RU Schlumberger. Attempt to break down Hovenweep. Unable to break @ 8500 psi. reperforate Hovenweep. Still unable to breakdown. Ordered Coiled tubing unit and acid.

**Next 24 hrs :**

<u>Tubing Summary</u>			<u>Load Fluids</u>	<u>Pumped</u>		<u>Recovered</u>	
<u>Size</u>	<u>Landed At</u>	<u>Comments</u>	<u>Fluid Type</u>	<u>Today</u>	<u>Cum</u>	<u>Today</u>	<u>Cum</u>
							<u>Net</u>

[illegible]

<u>Time Breakdown</u>		Day Start Time : 6:00 AM	Total Hours : 0.00
Start	End	Code	Description
6:00 AM			Enter the description here

Daily Rig Hours :	Last Sr Inspect :	Superintendent :	Phone :
Cum Rig Hours : 0.00	Last Bop Test :	Supervisor :	Phone :
Accident Free Day :	Last Safety Mtg :	Rigs For Today :	

Daily Completions/WO Report



Well : HC Bray 30-11-45-14  
Area : Hamilton Creek

API # :0511306229  
All Costs To Date : \$2,062,076

Report # : 6  
Ops. Date : 02/26/2007  
Day \$ : \$5,850  
To Date \$ : \$70,350  
Plugback : 0

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.  
Summary : MIRU Schlumberger. Install wood frac mandrel. Frac tree would not match up to manderl. W/O new frac tree. Install tree. RU wireline. Perforate Hovenweep.  
(last 24 hrs)

?

Next 24 hrs :

Tubing Summary			Load Fluids		Pumped		Recovered	
Size	Landed At	Comments	Fluid Type	Today	Cum	Today	Cum	Net

Flow Summary					Rates			D.D.	Flow	Last
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water	(%)	(hrs)	Flow Date

Time Breakdown		Day Start Time :6:00 AM	Total Hours :	0.00
Start	End	Code	Description	
6:00 AM			Enter the description here	

Daily Rig Hours :	Last Sr Inspect :	Superintendent :	Phone :
Cum Rig Hours : 0.00	Last Bop Test :	Supervisor :	Phone :
Accident Free Day :	Last Safety Mtg :	Rigs For Today :	



Daily Completions/WO Report



Encana Oil & Gas (USA) Inc.

Well : HC Bray 30-11-45-14  
Area : Hamilton Creek

API # :0511306229  
All Costs To Date : \$2,056,226

Report # : 4  
Ops. Date : 02/24/2007  
Day \$ : \$6,850  
To Date \$ : \$64,500  
Plugback : 0

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.  
Summary : Heat frac water.  
(last 24 hrs)

Next 24 hrs : Perforate and frac.

Tubing Summary

Size Landed At Comments

Load Fluids

Pumped Recovered  
Fluid Type Today Cum Today Cum Net

Flow Summary

Formation Interval(s) Shut In P Flow P Choke Size Rates Gas Oil Water D.D. Flow Last  
(%) (hrs) Flow Date

Time Breakdown

Day Start Time :6:00 AM Total Hours : 8.00

Start	End	Code	Description
6:00 AM	2:00 PM	16 OTHER	Heat frac water.

Daily Rig Hours : Last Sr Inspect : Superintendent : Phone :  
Cum Rig Hours : 0.00 Last Bop Test : Supervisor : Phone :  
Accident Free Day : Last Safety Mtg : Rigs For Today :

Daily Completions/WO Report



Well : HC Bray 30-11-45-14  
Area : Hamilton Creek

API # :0511306229  
All Costs To Date : \$2,049,376

Report # : 3
Ops. Date : 02/23/2007
Day \$ : \$16,350
To Date \$ : \$57,650
Plugback : 0

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.  
Summary : Back fill sales line and unloaded 10k frac valve. Wood group did'nt have frac mandrel. Spot in sand cheif and n2 queen and fill. SDFN.  
(last 24 hrs)

Next 24 hrs : Perforate and frac.

Tubing Summary			Load Fluids		Pumped		Recovered	
Size	Landed At	Comments	Fluid Type	Today	Cum	Today	Cum	Net

Flow Summary					Rates			D.D.	Flow	Last
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water	(%)	(hrs)	Flow Date

Time Breakdown		Day Start Time : 6:00 AM	Total Hours : 9.00
Start	End	Code	Description
6:00 AM	7:00 AM	16 OTHER	Hold safety meeting on well operations.
7:00 AM	3:00 PM	01 MI/MOVE OUT	Back fill sales line and unloaded 10k frac valve. Wood group did'nt have frac mandral. Spot in sand cheif and n2 queen and fill. SDFN.

Daily Rig Hours :	Last Sr Inspect :	Superintendent :	Phone :
Cum Rig Hours : 0.00	Last Bop Test :	Supervisor :	Phone :
Accident Free Day :	Last Safety Mtg :	Rigs For Today :	

# Daily Completions/VO Report



Well : HC Bray 30-11-45-14

Area : Hamilton Creek

API # :0511306229

All Costs To Date : \$2,033,026

Report # : 2

Ops. Date : 02/22/2007

Day \$ : \$10,850

To Date \$ : \$41,300

Plugback : 0

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.

Summary : Fill frac tanks w/ 6% KCL and run production lines from wellhead.

(last 24 hrs)

Next 24 hrs : Set up for frac.

Tubing Summary			Load Fluids		Pumped		Recovered	
Size	Landed At	Comments	Fluid Type	Today	Cum	Today	Cum	Net

Flow Summary				Rates			D.D.	Flow	Last	
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water	(%)	(hrs)	Flow Date

Time Breakdown

Day Start Time :6:00 AM

Total Hours : 12.00

Start	End	Code	Description
6:00 AM	7:00 AM	16 OTHER	Hold safety meeting on loaction operations.
7:00 AM	6:00 PM	02 STIMULATION	Fill frac tanks w/ 6% KCL and run production lines from wellhead.

Daily Rig Hours :

Cum Rig Hours :

Accident Free Day :

Last Sr Inspect :

Last Bop Test :

Last Safety Mtg :

Superintendent :

Supervisor :

Rigs For Today :

Phone :

Phone :

Daily Completions/WO Report



Well : HC Bray 30-11-45-14  
Area : Hamilton Creek

API # :0511306229  
All Costs To Date : \$2,022,176

Report # : 1  
Ops. Date : 02/21/2007  
Day \$ : \$30,450  
To Date \$ : \$30,450  
Plugback :

Well Type :Gas	GL : 6631.8	Tubing Config. :	Start : 02/21/2007
Design :	KB : 6647.8	Prod. Through :	Finish : 03/05/2007
Sweet/Sour :	CF : 6647.8	Final Status :	WO # :
	TH : 6647.8	AFE # : 0783503	AFE \$ : \$1,327,000

Objective : Drill, complete and equip the Hamilton Creek Bray 30-11-45-14 as a Hermosa Group gas well.  
Summary : Install tubing head and test. Run CCL/ CBL / GR log. Tag @ 9485 and log to surface. N/U wellhead for production lines to be installed. Move in frac tanks and fill w/ 6% KCL.  
(last 24 hrs)

Next 24 hrs : Set up for frac.

Tubing Summary			Load Fluids	Pumped		Recovered		Net
Size	Landed At	Comments	Fluid Type	Today	Cum	Today	Cum	

Flow Summary					Rates			D.D.	Flow	Last
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water	(%)	(hrs)	Flow Date

Time Breakdown		Day Start Time :6:00 AM	Total Hours : 12.00
Start	End	Code	Description
6:00 AM	7:00 AM	16 OTHER	Hold safety meeting on loaction operations.
7:00 AM	9:00 AM	15 SHUT-IN	Insatall Wood group tubing head and test.
9:00 AM	1:00 PM	03 PERF/LOG	R/U Lone Wolf WL and run CCL/ CBL/ GR log. Tag @ 9485 and log to surface. R/D Lone Wolf WL.
1:00 PM	6:00 PM	16 OTHER	N/U wellhead for production lines to be installed. Move in frac tanks and fill w/ 6% KCL.

Daily Rig Hours :	Last Sr Inspect :	Superintendent :	Phone :
Cum Rig Hours : 0.00	Last Bop Test :	Supervisor :	Phone :
Accident Free Day :	Last Safety Mig :	Rigs For Today :	