

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION\* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Brady Riley
Phone: (303) 312-8115
Fax:
Email: briley@billbarrettcorp.com

5. API Number 05-123-39087-00
6. County: WELD
7. Well Name: Anschutz Equus Farms
Well Number: 4-62-16-0857CH
8. Location: QtrQtr: NENE Section: 16 Township: 4N Range: 62W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/08/2015 End Date: 02/24/2015 Date of First Production this formation: 03/30/2015
Perforations Top: 6627 Bottom: 10614 No. Holes: 900 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

25 STAGES FRAC WITH 354,618 LBS OF 40/70 SAND AND 4,769,649 LBS OF 20/40 SAND AND 77905 BBLS TOTAL FLUID

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 77905
Max pressure during treatment (psi): 8222
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.96
Total acid used in treatment (bbl):
Number of staged intervals: 25
Recycled water used in treatment (bbl):
Flowback volume recovered (bbl): 7478
Fresh water used in treatment (bbl): 77905
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 5124267
Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/19/2015 Hours: 24 Bbl oil: 138 Mcf Gas: 99 Bbl H2O: 270
Calculated 24 hour rate: Bbl oil: 138 Mcf Gas: 99 Bbl H2O: 270 GOR: 716
Test Method: flowing Casing PSI: 843 Tubing PSI: 500 Choke Size: 19/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 99 API Gravity Oil: 39
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6377 Tbg setting date: 03/02/2015 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brady Riley  
Title: Permit Analyst Date: \_\_\_\_\_ Email: briley@billbarrettcorp.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400814033	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)