

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250
2. Name of Operator: MULL DRILLING COMPANY INC
3. Address: 1700 N WATERFRONT PKWY B#1200
City: WICHITA State: KS Zip: 67206-
4. Contact Name: MARK SHREVE
Phone: (316) 264-6366
Fax: (316) 264-6440
Email: MSHREVE@MULLDRILLING.COM

5. API Number 05-017-07776-00
6. County: CHEYENNE
7. Well Name: DICKEY A
Well Number: 1-14
8. Location: QtrQtr: Lot 7 Section: 14 Township: 16S Range: 45W Meridian: 6
9. Field Name: GOLDEN SPIKE Field Code: 30650

Completed Interval

FORMATION: MARMATON Status: SHUT IN Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 4710 Bottom: 4716 No. Holes: 24 Hole size: 0.52
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/01/2014 Hours: 5 Bbl oil: 0 Mcf Gas: 458 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2198 Bbl H2O: 0 GOR: 0
Test Method: FLOWING Casing PSI: 1000 Tubing PSI: 80 Choke Size:
Gas Disposition: VENTED Gas Type: WET Btu Gas: 932 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 4684 Tbg setting date: 05/01/2014 Packer Depth:

Reason for Non-Production: ATTEMPTING TO FIND MARKET FOR GAS.

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WARSAW Status: TEMPORARILY ABANDONED Treatment Type: \_\_\_\_\_

Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: 03/04/2014

Perforations Top: 5474 Bottom: 5490 No. Holes: 64 Hole size: 0.52

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 03/25/2014 Hours: 24 Bbl oil: 15 Mcf Gas: 0 Bbl H2O: 229

Calculated 24 hour rate: Bbl oil: 15 Mcf Gas: 0 Bbl H2O: 229 GOR: 0

Test Method: PUMPING Casing PSI: 0 Tubing PSI: 40 Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 38

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5488 Tbg setting date: 02/20/2014 Packer Depth: \_\_\_\_\_

Reason for Non-Production: HIGH WATER CUT.

Date formation Abandoned: 05/01/2014 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 5460 \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

DID NOT PUT CEMENT ON TOP OF CIBP. MAY DRILL OUT LATER.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: TANNIS TRITT

Title: EXECUTIVE ASSISTANT Date: 4/13/2015 Email: TTRITT@MULLDRILLING.COM

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
400824142	FORM 5A SUBMITTED
400824259	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	Operator confirmed that formation status as listed on this form is accurate. Warsaw was only formation that has ever produced from this well.	4/20/2015 9:38:19 AM
Permit	Contacted operator to resolve various issues with this form, mainly in its disagreement with Form 7 reporting and also to get clarification on formation status.	4/16/2015 11:57:14 AM

Total: 2 comment(s)