FORM 5 Rev 09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number: 400814172

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

OGCC Operator Number: 47120 Contact Name: Kayla Hesseltine

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6552

Address: P O BOX 173779 Fax:

City: DENVER State: CO Zip: 80217-

API Number 05-123-40626-00 County: WELD

Well Name: GREENLEAF Well Number: 1C-2HZ

Location: QtrQtr: SWSE Section: 2 Township: 2N Range: 65W Meridian: 6

Footage at surface: Distance: 452 feet Direction: FSL Distance: 1675 feet Direction: FEL

As Drilled Latitude: 40.161680 As Drilled Longitude: -104.627332

GPS Data:

Date of Measurement: 01/14/2015 PDOP Reading: 1.0 GPS Instrument Operator's Name: Carli Sloan

** If directional footage at Top of Prod. Zone Dist.: 155 feet. Direction: FSL Dist.: 346 feet. Direction: FEL

Sec: 2 Twp: 2N Rng: 65W

** If directional footage at Bottom Hole Dist.: 485 feet. Direction: FNL Dist.: 293 feet. Direction: FEL

Sec: 2 Twp: 2N Rng: 65W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/21/2014 Date TD: 01/30/2015 Date Casing Set or D&A: 01/30/2015

Rig Release Date: 02/27/2015 Per Rule 308A.b.

Well Classification:

[ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

Total Depth MD 12178 TVD** 7111 Plug Back Total Depth MD 12124 TVD** 7118

Elevations GR 4847 KB 4863 **Digital Copies of ALL Logs must be Attached per Rule 308A** [ ]

List Electric Logs Run:

CBL, GR, MUD

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	100	80	0	100	VISU
SURF	13+1/2	9+5/8	36	0	1,293	499	0	1,293	VISU
1ST	8+3/4	7	26	0	7,756	694	70	7,756	CBL
1ST LINER	6+1/8	4+1/2	11.6	6742	12,174	296	6,742	12,174	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,386				
SHARON SPRINGS	7,077				
NIOBRARA	7,137				
FORT HAYS	7,561				
CODELL	7,665				

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kayla Hesseltine

Title: Regulatory Specialist Date: _____ Email: kayla.hesseltine@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400814189	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400814188	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☒	No ☐
	Other	Yes ☐	No ☒
Other Attachments			
400814180	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes ☒	No ☐
400814181	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes ☒	No ☐
400814183	PDF-MUD	Yes ☒	No ☐
400814184	PDF-CEMENT BOND	Yes ☒	No ☐
400814187	DIRECTIONAL DATA	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)