

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
04/13/2015

Document Number:
675201429

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334463	334463	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10433</u>
Name of Operator:	<u>PICEANCE ENERGY LLC</u>
Address:	<u>1512 LARIMER STREET #1000</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bankert, Wayne	(970) 683-5419	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator

Compliance Summary:

QtrQtr:	<u>NE/SW</u>	Sec:	<u>23</u>	Twp:	<u>9S</u>	Range:	<u>93W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/22/2014	675200676			SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
295035	WELL	PR	04/24/2013	GW	077-09550	NVEGA 23-324	PR	<input checked="" type="checkbox"/>
295036	WELL	PR	03/19/2008	GW	077-09551	NVEGA 23-234	PR	<input checked="" type="checkbox"/>
295037	WELL	PR	03/01/2011	GW	077-09552	NVEGA 23-231	PR	<input checked="" type="checkbox"/>
295750	WELL	PR	04/29/2008	GW	077-09637	NVEGA 23-144	PR	<input checked="" type="checkbox"/>
295751	WELL	PR	04/29/2008	GW	077-09636	NVEGA 26-211	PR	<input checked="" type="checkbox"/>
295752	WELL	PR	07/19/2008	GW	077-09635	NVEGA 26-111	PR	<input checked="" type="checkbox"/>
295753	WELL	PR	04/29/2008	GW	077-09634	NVEGA 26-311	PR	<input checked="" type="checkbox"/>
295754	WELL	PR	04/29/2008	GW	077-09633	NVEGA 23-141	PR	<input checked="" type="checkbox"/>
295755	WELL	PR	04/29/2008	GW	077-09632	NVEGA 23-241	PR	<input checked="" type="checkbox"/>
295756	WELL	PR	07/23/2013	GW	077-09631	NVEGA 23-341	PR	<input checked="" type="checkbox"/>

295757	WELL	PR	04/29/2008	GW	077-09630	NVEGA 23-244	PR	<input checked="" type="checkbox"/>
295758	WELL	PR	04/29/2008	GW	077-09629	NVEGA 23-344	PR	<input checked="" type="checkbox"/>
295759	WELL	PR	04/29/2008	GW	077-09628	NVEGA 23-331	PR	<input checked="" type="checkbox"/>
295760	WELL	PR		GW	077-09627	NVEGA 23-334	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: 800-891-6191

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	SATISFACTORY	Storage shed on location.		

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Panels		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	14	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			
Other	2	SATISFACTORY	Pump units w/ containment		
Plunger Lift	14	SATISFACTORY			
Bird Protectors	12	SATISFACTORY			
Emission Control Device	1	SATISFACTORY	Not lit at time of inspection		
Pig Station	1	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER		500 BBLS	STEEL AST	,

S/A/V: _____ Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition _____

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
		Walls Sufficient	Base Sufficient	

Corrective Action _____ Corrective Date _____

Comment Source containment berm. Berms are not compacted.

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1	<50 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) 500gal

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	400 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	400 BBLS	HEATED STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment	Same as other condensate tanks			

Venting:		
Yes/No	Comment	
YES	Hatches open on frac tanks with fluid.	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334463

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 295035 Type: WELL API Number: 077-09550 Status: PR Insp. Status: PR

Producing Well

Comment: **PR w/ plunger**

Facility ID: 295036 Type: WELL API Number: 077-09551 Status: PR Insp. Status: PR

Producing Well

Comment: **PR w/ plunger**

Facility ID: 295037 Type: WELL API Number: 077-09552 Status: PR Insp. Status: PR

Producing Well

Comment: **PR w/ plunger**

Facility ID: 295750	Type: WELL	API Number: 077-09637	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ plunger				
Facility ID: 295751	Type: WELL	API Number: 077-09636	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ plunger				
Facility ID: 295752	Type: WELL	API Number: 077-09635	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ plunger				
Facility ID: 295753	Type: WELL	API Number: 077-09634	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ plunger				
Facility ID: 295754	Type: WELL	API Number: 077-09633	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ plunger				
Facility ID: 295755	Type: WELL	API Number: 077-09632	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ plunger				
Facility ID: 295756	Type: WELL	API Number: 077-09631	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ plunger				
Facility ID: 295757	Type: WELL	API Number: 077-09630	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ plunger				
Facility ID: 295758	Type: WELL	API Number: 077-09629	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ plunger				
Facility ID: 295759	Type: WELL	API Number: 077-09628	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ plunger				
Facility ID: 295760	Type: WELL	API Number: 077-09627	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ plunger				
Environmental				

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Inspector Name: CONKLIN, CURTIS

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Ditches		Gravel	Pass			
Drains		Rip Rap				
Rip Rap						
Gravel	Pass					
Berms		Compaction	Pass			

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT