

FORM

21

Rev  
08/14

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400825898

Date Received:

### MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. Injection well tests must be witnessed by an OGCC representative.
4. For production wells, test pressures must be at a minimum of 300 psig.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
9. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 100264	Contact Name: Pat Wisener	Pressure Chart		
Name of Operator: XTO ENERGY INC	Phone: (435) 8281455	Cement Bond Log		
Address: 382 CR 3100		Tracer Survey		
City: AZTEC State: NM Zip: 87410 Email: pat_wisener@xtoenergy.com		Temperature Survey		
API Number: 05- 103-66512 OGCC Facility ID Number: 232426		Inspection Number		
Well/Facility Name: U S A-PICEANCE CREEK Well/Facility Number: T35-12G				
Location QtrQtr: NESW Section: 12 Township: 2S Range: 97W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 4/28/2010 12:00:00 AM

**Test Type:**

☐ Test to Maintain SI/TA status ☒ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: \_\_\_\_\_

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  Bridge Plug or Cement Plug Depth <div style="border: 1px solid black; width: 100px; height: 20px;"></div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
WSTCA	2476' - 3004'			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2-7/8"	2449'	2426'	<input type="checkbox"/>	

#### Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
04-09-2015	SHUT -IN	0	190	190
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
500	500	500	500	0

Test Witnessed by State Representative? ☐ OGCC Field Representative Browning, Chuck

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dolena Johnson  
Title: Sr. Regulatory Analyst Email: dee\_johnson@xtoenergy.com Date: \_\_\_\_\_

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

#### CONDITIONS OF APPROVAL, IF ANY:

The subreport 'subreport2' could not be found at the specified location W:\testsub\Net\Reports\COA - Plain.rtf. Please

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Total: 0 comment(s)		