

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
04/13/2015

Document Number:
667100439

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>214255</u>	<u>325195</u>	<u>ROY, CATHERINE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96705</u>
Name of Operator:	<u>WPX ENERGY PRODUCTION LLC</u>
Address:	<u>P O BOX 3102 MS-25-2</u>
City:	<u>TULSA</u> State: <u>OK</u> Zip: <u>74101</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Arthur, Denise		denise.arthur@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Jaramillo, Marie		Marie.jaramillo@wpxenergy.com	All Inspections
Granillo, Lacey		lacey.granillo@wpxenergy.com	

Compliance Summary:

QtrQtr: NESE Sec: 15 Twp: 33N Range: 10W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/19/2014	667100308			ACTION REQUIRED	F		No
05/18/2012	661700331	PR	PR	SATISFACTORY			No
09/19/2011	200321517	BH	PR	SATISFACTORY			No
06/27/2011	200318558	ES	PR	SATISFACTORY			No
07/29/2008	200193595	PR	PR	SATISFACTORY			No
03/06/2007	200108228	PR	PR	SATISFACTORY		Pass	No
11/15/2005	200085447	PR	PR	SATISFACTORY		Pass	No
05/11/2004	200057819	PR	PR	SATISFACTORY		Pass	No
09/24/2003	200045263	PR	PR	SATISFACTORY		Pass	No
11/20/2001	200022025	PR	PR	SATISFACTORY		Pass	No
01/24/2001	200015088	BH	PR	SATISFACTORY		Pass	No
10/06/2000	200011062	PR	PR	SATISFACTORY		Pass	No
07/07/1999	500147073	PR	PR			Pass	No
11/24/1997	500147072	PR	PR			Pass	No
02/15/1996	500147071	PR	PR			Pass	No
10/10/1994	500147070	PR	PR			Pass	No

Inspector Comment:

This inspection is being conducted in response to Complaint No. 200429211; Nature of Complaint: Landowner existing road access through well pad in process of reclamation.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
214255	WELL	PR	12/01/2010	GW	067-05589	BONDAD 33-10 23	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 214255

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:**

CA: **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:**

CA: **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214255 Type: WELL API Number: 067-05589 Status: PR Insp. Status: PR

Complaint

Comment: **Date Complaint Received: April 7, 2015; routed to appropriate COGCC staff on April 10, 2015,**
Well Number: 05-067-05589
Inspection Document No. 667100439
Complainant/Surface Owner: Wanda Cason
Phone: 970-749-5165
Contacted complainant/surface owner on 4/10/2015 and discussed complaint. Met complainant/surface owner on location on 4/13/2015 with Steve Labowski.
Observed an existing road that is continuous through the well pad. Complainant/surface owner is currently upgrading portions of the road that are beyond (west) the well pad for access to homesite.
On 4/14/2015 talked to complainant/surface owner about resolution.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____
 1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____

Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: Final reclamation is in process. See comments below regarding reclamation of pre-existing ranch road.

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed In _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured In _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed In _____ Locations, facilities, roads, recontoured In _____

Compaction alleviation _____ Dust and erosion control In _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present In Process _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation In Process Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>After discussing complainant/surface owners' concerns on the telephone, Catherine Roy and Steve Labowskie met with complainant/surface owner on the location. The existing road that crosses through the northern portion of the well pad and final reclamation activities in process, were observed (see attached photos).</p> <p>Review of historical aerial imagery shows that the ranch road has been present as long as oldest aerial image available (Google Earth 1993 and COGIS 1990s). See attached Google Earth (2015) image from 1993 and 2013.</p> <p>Therefore, the existing ranch road should remain to a width of 30 feet (width desired by surface owner). A future reclamation inspection will be conducted to assess factors effecting final reclamation progress such as stormwater erosion, revegetation establishment (in non-road areas), and weed control on the well pad and access road.</p>	RoyC	04/14/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667100442	Inspection Photos and Images	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3590162

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)