

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 328.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		

OGCC Operator Number: 16700		Contact Name and Telephone	
Name of Operator: Chevron USA Inc		Diane L Peterson	
Address: 100 Chevron Road		No: 970-675-3842	
City: Rangely	State: CO	Zip: 81648	Fax: 970-675-3800
API Number: 05-103-01051		Field Name: Rangely Weber Sand Unit	Field Number: 72370
Well Name: A.C. McLAUGHLIN		Number: 30	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Section 14, T2N, R103W, 6TH P.M.			

SHUT-IN PRODUCTION WELL INJECTION WELL Facility No.: 150200

Part I Pressure Test

- 5-Year UIC Test
 Test to Maintain SI/TA Status
 Reset Packer
 Verification of Repairs
 Tubing/Packer Leak
 Casing Leak
 Other (Describe): _____

Describe Repairs: _____

NA - Not Applicable	Wellbore Data at Time Test	
Injection/Producing Zone(s)	Perforated Interval: <input checked="" type="checkbox"/> NA	Open Hole Interval: <input type="checkbox"/> NA
Weber Formation	6501-6839'	

Casing Test NA
 Use when perforations or open hole is isolated by bridge plug or cement plug
 Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test				<input type="checkbox"/> NA
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2 7/8"	6730.3'	6317'	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	

Test Data					
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
4/13/15	Injecting	5/26/2011		1933	
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
1250		1250	1250	0	

Test Witnessed by State Representative?	OGCC Field Representative:
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	Chuck Browning

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey	<input type="checkbox"/> CBL or Equivalent	<input type="checkbox"/> Temperature Survey
Run Date: _____	Run Date: _____	Run Date: _____

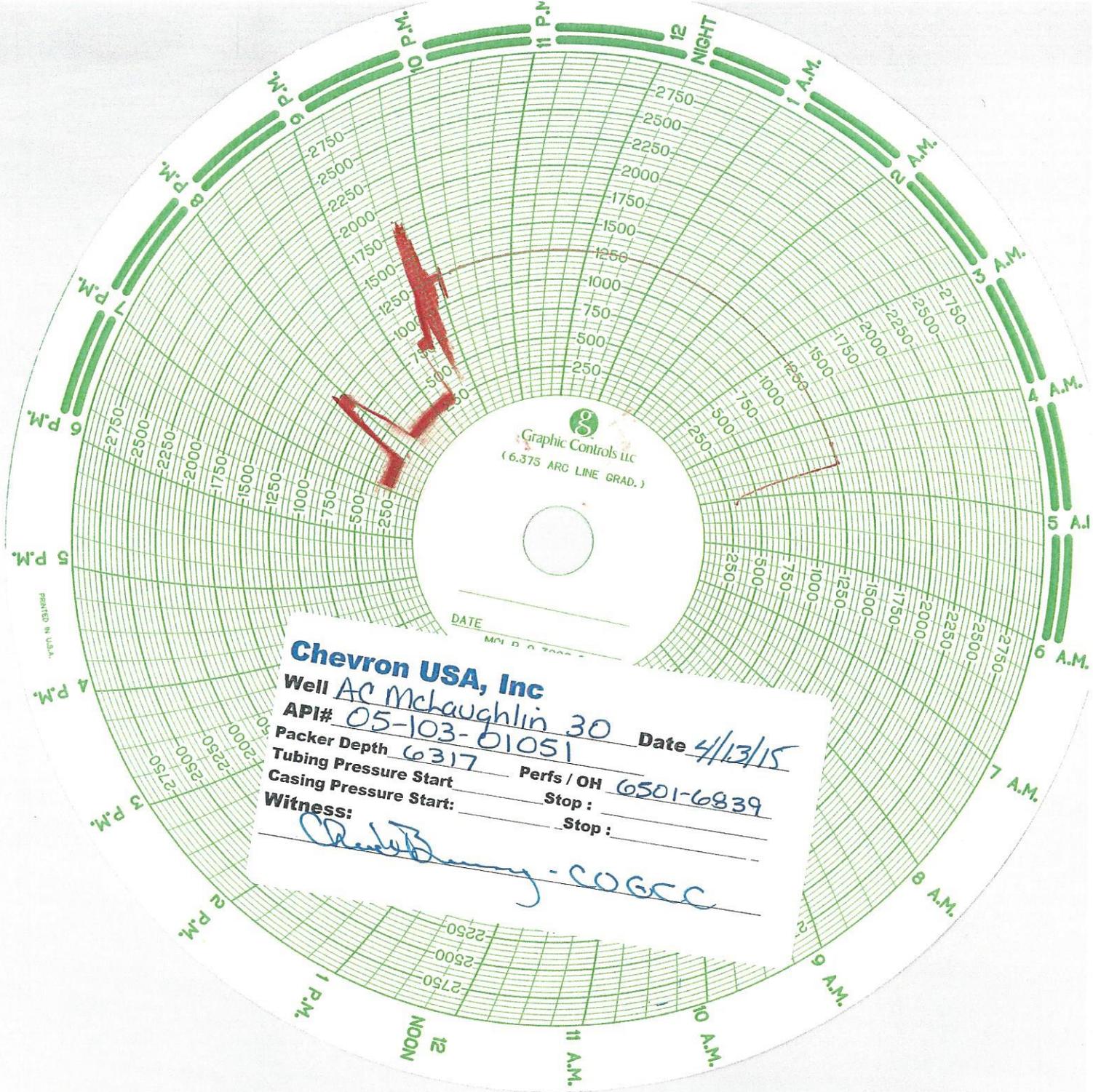
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42 #400814270 Fld Inspection # 6118400853

Signed: Diane L Peterson Title: Permitting Specialist Date: 4/13/15

OGCC Approval: Chuck Browning Title: NW Insp Date: 4/13/15

Conditions of Approval, if any:



Graphic Controls Inc
 (6.375 ARC LINE GRAD.)

DATE _____
 MWI P. O. 2000

Chevron USA, Inc

Well AC McLaughlin 30

API# 05-103-01051

Date 4/13/15

Packer Depth 6317

Perfs / OH 6501-6839

Tubing Pressure Start _____

Stop : _____

Casing Pressure Start: _____

Stop : _____

Witness:

Robert B. ... - COGCC

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