

FORM
21
Rev 8/99State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
WELLBORE SCHEMATIC	✓	

OGCC Operator Number: 16700	Contact Name and Telephone Diane L Peterson
Name of Operator: Chevron USA Inc	No: 970-675-3842
Address: 100 Chevron Road	Fax: 970-675-3800
City: Rangely State: CO Zip: 81648	
API Number: 05-103-06331	Field Name: Rangely Weber Sand Unit
Well Name: M.C. HAGOOD A	Field Number: 72370
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Section 15, T2N, R103W, 6TH P.M.	Number: 5

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Facility No.: 150200

Part I Pressure Test

- ☒ 5-Year UIC Test ☐ Test to Maintain SI/TA Status ☐ Reset Packer
☐ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe):

Describe Repairs:

NA - Not Applicable	Wellbore Data at Time Test	Casing Test <input type="checkbox"/> NA Use when perforations or open hole is isolated by bridge plug or cement plug Bridge Plug or Cement Plug Depth
Injection/Producing Zone(s) Weber Formation	Perforated Interval: <input checked="" type="checkbox"/> NA Open Hole Interval: <input type="checkbox"/> NA 6415-6720'	

Tubing Casing/Annulus Test

☐ NA

Tubing Size: 2 7/8"	Tubing Depth: 6590.85'	Top Packer Depth: 6201'	Multiple Packers? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
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Test Data

Test Date 4/13/15	Well Status During Test Injection	Date of Last Approved MIT 4/11/2011	Casing Pressure Before Test 1893	Initial Tubing Pressure 1893	Final Tubing Pressure 1893
Starting Casing Test Pressure 1293	Casing Pressure - 5 Min.	Casing Pressure - 10 Min. 1293	Final Casing Test Pressure 1293	Pressure Loss or Gain During Test 0	

Test Witnessed by State Representative?
☒ YES ☐ NOOGCC Field Representative:
CHUCK BROWNING

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey Run Date:	<input type="checkbox"/> CBL or Equivalent Run Date:	<input type="checkbox"/> Temperature Survey Run Date:
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Form 42 #400814260

Fld Inspection # 668402849

Signed: Diane L Peterson Title: Permitting Specialist

Date: 4/13/15

OGCC Approval: Chuck Browning

Title: NW Insp

Date: 4/13/15

Conditions of Approval, if any:

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