FORM 5 Rev 09/14	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 DRILLING COMPLETION REPORT		DE	ET	OE	ES

Document Number: 400818050

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 100185
Name of Operator: ENCANA OIL & GAS (USA) INC
Address: 370 17TH ST STE 1700
City: DENVER   State: CO   Zip: 80202-

Contact Name: Erin Lind
Phone: (720) 876-5827
Fax:

API Number   05-123-39779-00
Well Name: Newnam
Location: QtrQtr: NENW   Section: 32   Township: 2N   Range: 64W   Meridian: 6
Footage at surface: Distance: 308 feet Direction: FNL   Distance: 1637 feet Direction: FWL
As Drilled Latitude: 40.101466   As Drilled Longitude: -104.578387
GPS Data:
Date of Measurement: 03/11/2015   PDOP Reading: 1.4   GPS Instrument Operator's Name: CHRIS

** If directional footage at Top of Prod. Zone   Dist.: 705 feet. Direction: FNL   Dist.: 1997 feet. Direction: FWL
Sec: 32   Twp: 2N   Rng: 64W
** If directional footage at Bottom Hole   Dist.: 511 feet. Direction: FSL   Dist.: 2049 feet. Direction: FWL
Sec: 32   Twp: 2N   Rng: 64W
Field Name: WATTENBERG   Field Number: 90750
Federal, Indian or State Lease Number:

County: WELD
Well Number: 2J-32H C264

Spud Date: (when the 1st bit hit the dirt)   01/20/2015 Date TD: 01/29/2015 Date Casing Set or D&A: 01/30/2015
Rig Release Date: 02/21/2015 Per Rule 308A.b.

Well Classification:
☐ Dry   ☐ Oil   ☒ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

Total Depth	MD	11517	TVD**	7044	Plug Back Total Depth	MD	11450	TVD**	7044
Elevations	GR	4955	KB	4968	Digital Copies of ALL Logs must be Attached per Rule 308A ☒				

List Electric Logs Run:
CBL, MWD. Open hole logs were run on the Newnam 2C-32H C264 well.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	16	65	0	137	145	0	137	CALC
SURF	12+1/4	9+5/8	40	0	1,064	430	0	1,078	CALC
1ST	8+3/4	7	26	0	7,408	660	0	7,425	CALC
2ND	6+1/8	4+1/2	13.5	0	11,502	401	5,425	11,517	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,881				
NIOBRARA	6,926				

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Erin Lind _____

Title: Regulatory Analyst _____   Date: _____   Email: erin.lind@encana.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?			
Attachment Checklist					
400818059	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400818063	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒
Other Attachments					
400818053	PDF-CEMENT BOND	Yes	☒	No	☐
400818064	DIRECTIONAL DATA	Yes	☒	No	☐
400824217	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐
400824220	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐
400824221	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)