FORM 5 Rev 09/14	State of Colorado Oil and Gas Conservation Commission	DE	ET	OE	ES

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 400817786

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

OGCC Operator Number: 100185   Contact Name: Erin Lind
Name of Operator: ENCANA OIL & GAS (USA) INC   Phone: (720) 876-5827
Address: 370 17TH ST STE 1700   Fax:
City: DENVER   State: CO   Zip: 80202-

API Number   05-123-39776-00   County: WELD
Well Name: Newnam   Well Number: 2E-32H C264
Location: QtrQtr: NENW   Section: 32   Township: 2N   Range: 64W   Meridian: 6
Footage at surface: Distance: 308 feet Direction: FNL   Distance: 1587 feet   Direction: FWL
As Drilled Latitude: 40.101467   As Drilled Longitude: -104.578566

GPS Data:
Date of Measurement: 03/11/2015   PDOP Reading: 1.9   GPS Instrument Operator's Name: CHRIS

** If directional footage at Top of Prod. Zone   Dist.: 828 feet. Direction: FNL   Dist.: 871 feet. Direction: FWL
Sec: 32   Twp: 2N   Rng: 64W

** If directional footage at Bottom Hole   Dist.: 512 feet. Direction: FSL   Dist.: 894 feet. Direction: FWL
Sec: 32   Twp: 2N   Rng: 64W

Field Name: WATTENBERG   Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   11/27/2014 Date TD: 12/05/2014   Date Casing Set or D&A: 12/06/2014
Rig Release Date: 02/21/2015 Per Rule 308A.b.

Well Classification:
[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

Total Depth   MD 11410   TVD** 7015   Plug Back Total Depth   MD 11346   TVD** 7015
Elevations   GR 4953   KB 4966   **Digital Copies of ALL Logs must be Attached per Rule 308A**   [X]

List Electric Logs Run:
CBL, MWD. Open hole logs were run on the Newnam 2C-32H C264 well.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	16	65	0	137	145	0	137	CALC
SURF	12+1/4	9+5/8	40	0	1,026	399	0	1,040	CALC
1ST	8+3/4	7	26	0	7,426	653	0	7,440	CALC
2ND	6+1/8	4+1/2	13.5	0	11,398	401	4,555	11,410	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	7,009				
NIOBRARA	7,073				

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Erin Lind _____

Title: Regulatory Analyst _____   Date: _____   Email: erin.lind@encana.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name	Yes		No	
400817798	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400817800	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name	Yes		No	
400817793	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐
400817795	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐
400817796	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐
400817802	DIRECTIONAL DATA	Yes	☒	No	☐
400824195	PDF-CEMENT BOND	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)