FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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Document Number: 400727739

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-

4. Contact Name: Bonnie Lamond
Phone: (720) 876-5156
Fax:
Email: bonnie.lamond@encana.com

5. API Number 05-123-37585-00
6. County: WELD
7. Well Name: Drieth
Well Number: 1B-6H-A368
8. Location: QtrQtr: NENE Section: 6 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CARLILE Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/20/2014 End Date: 12/21/2014 Date of First Production this formation: 03/25/2015

Perforations Top: 10553 Bottom: 11559 No. Holes: 294 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: [X]

Stages 1-13 stimulated the Fairport/Carlile formation.

This formation is commingled with another formation: [X] Yes [ ] No

Total fluid used in treatment (bbl): 16652
Max pressure during treatment (psi): 7996
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.84
Total acid used in treatment (bbl):
Number of staged intervals: 10
Recycled water used in treatment (bbl):
Flowback volume recovered (bbl):
Fresh water used in treatment (bbl):
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 613045
Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7312 Tbg setting date: 01/19/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CARLILE-CODELL-FORT HAYS Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 7741 Bottom: 11559 No. Holes: 966 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: [X]

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 54745 Max pressure during treatment (psi): 7996

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 12 Number of staged intervals: 38

Recycled water used in treatment (bbl): 6130 Flowback volume recovered (bbl): 6130

Fresh water used in treatment (bbl): 48603 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2485852 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/01/2015 Hours: 24 Bbl oil: 123 Mcf Gas: 113 Bbl H2O: 156

Calculated 24 hour rate: Bbl oil: 123 Mcf Gas: 113 Bbl H2O: 156 GOR: 918

Test Method: FLOW Casing PSI: 1760 Tubing PSI: 695 Choke Size:

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7312 Tbg setting date: 01/19/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/21/2014 End Date: 12/30/2014 Date of First Production this formation: 03/25/2015

Perforations Top: 7741 Bottom: 10504 No. Holes: 464 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: [X]

Stages 11-17: Top = 9846' Bottom = 10504'
Stages 24-38: Top = 7741' Bottom = 9199

This formation is commingled with another formation: [X] Yes [ ] No

Total fluid used in treatment (bbl): 31490 Max pressure during treatment (psi): 7784

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): Number of staged intervals: 22

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 1461518 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: FORT HAYS Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/22/2014 End Date: 12/23/2014 Date of First Production this formation: 03/25/2015

Perforations Top: 9247 Bottom: 9802 No. Holes: 144 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: [X]

Stages 18-23 stimulated the Fort Hays formation.

This formation is commingled with another formation: [X] Yes [ ] No

Total fluid used in treatment (bbl): 8851 Max pressure during treatment (psi): 7753

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): Number of staged intervals: 6

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 411289 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Bonnie Lamond

Title: Regulatory Analyst Date: Email: bonnie.lamond@encana.com

Attachment Check List

Att Doc Num	Name
400800773	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)