

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:
12/05/2009

Accident Tracking No.:
1857065

WELL CONTROL REPORT

As required by Rule 327.

CONTACT INFORMATION

1. OGCC Operator Number: 96850 4 Contact Name: LYNN CASS
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY Phone: (970) 263-2716
3. Address: 1058 COUNTY ROAD 215 Fax: (970) 263-2716
City: PARACHUTE State: CO Zip: 81635 Email: _____

WELL INFORMATION

5. API Number: 05- 103-11462 6. County: RIO BLANCO
7. Well Name: FEDERAL RGU 8. Welly Number: 532-24-198
9. Unit Name: RYAN GULCH 10. Unit Number: COC068239X
11. Location: QTRQTR: NWSE Sec: 24 Twp: 1S Rng: 98W Meridian: 6
Lat: _____ Long: _____
12. Footage from Exterior Section Lines: Distance: 216 feet, Direction: FSL Distance: 172 feet, Direction: FEL
13. Field Name: SULPHUR CREEK 14. Field Number: 80090

CURRENT WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

WELL CONTROL INFORMATION

17. Type of Well Control: _____
18. True Vertical Depth at Well Control Event:: _____ feet.
19. Formation at Well Control Event: _____
20. Formation Code: _____
21. Shut-in Drill Pipe Pressure (SIDPP): _____ psi.
22. Shut-in Casing Pressure (SICP): _____ psi.
23. Mud Weight at Time of Well Control Events: 9.1 ppg.
24. Pit Gain: 4600 lbs.
25. Time Shut-in: _____ Date Shut-in: _____
26. Mud Weight Required for Well Control: 9.1 ppg.
27. Fluid Type of In-Flow: _____
28. Comments (describe actions taken to provide well control in detail):

SURFACE RELEASE. DRILLING SURFACE HOLE WITH LSND 9.1 PPG MUD AND AIR MIST. 900 CFM AIR AT 2100' MD. TOOK A GAS KICK AT 02:30 AM. ONCE THE KICK REACHED SURFACE, THE DRESSER SLEEVE ON THE FLOWLINE PARTED. AT THAT TIME THERE WAS NO CONTROL OVER THE WELL. WE EVACUATED THE MAN CAMP AND SHUT DOWN ALL POWER SOURCES TO MINIMIZE IGNITION SOURCES. THE WELL CONTINUED TO FLOW FOR 3 1/2 HOURS UNTIL 06:00 AM WHEN IT FINALLY BLED DOWN TO ZERO PRESSURE. GENERATORS WERE RESTARTED AND CREWS IMMEDIATELY BEGAN PUMPING MUD DOWN THE DRILLSTRING. AT THAT TIME, THE FLOW LINE WAS REPAIRED. EVENTUALLY, WE WERE ABLE TO FILL THE HOLE AFTER PUMPING APPROXIMATELY 1000 BBLS MUD AND AFTER ADDING AIR, WE REGAINED PARTIAL RETURNS TO SURFACE. WE WERE THEN ABLE TO RESUME DRILLING.

OPERATOR COMMENTS and SUBMITTAL

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This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: LYNN CASS Email: 0

Signature: _____ Title: _____ Date: 12/05/2009

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)

Attachment Check List**Att Doc Num****Name**

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Total Attach: 0 Files