

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:
10/27/2010

Accident Tracking No.:
2054616

WELL CONTROL REPORT

As required by Rule 327.

CONTACT INFORMATION

1. OGCC Operator Number: 77330 4 Contact Name: DIANE MCCALLUM
 2. Name of Operator: SG INTERESTS I LTD Phone: (970) 252-0696
 3. Address: P.O. BOX 26 Fax: (970) 252-0636
 City: MONTROSE State: CO Zip: 81402 Email: _____

WELL INFORMATION

5. API Number: 05- 051-06094 6. County: GUNNISON
 7. Well Name: COW SKULL 11-89-18 8. Welly Number: #1
 9. Unit Name: BULL MOUNTAIN 10. Unit Number: COC067120X
 11. Location: QTRQTR: NESW Sec: 18 Twp: 11S Rng: 89W Meridian: 6
 Lat: _____ Long: _____
 12. Footage from Exterior Section Lines: Distance: 199 feet, Direction: FSL Distance: 176 feet, Direction: FWL
 13. Field Name: WILDCAT 14. Field Number: 99999

CURRENT WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

WELL CONTROL INFORMATION

17. Type of Well Control: _____
 18. True Vertical Depth at Well Control Event:: _____ feet.
 19. Formation at Well Control Event: MANCOS SHALE
 20. Formation Code: MNCS
 21. Shut-in Drill Pipe Pressure (SIDPP): 55 psi.
 22. Shut-in Casing Pressure (SICP): 0 psi.
 23. Mud Weight at Time of Well Control Events: 8.8 ppg.
 24. Pit Gain: 55 lbs.
 25. Time Shut-in: 06:00 Date Shut-in: 10/18/2010
 26. Mud Weight Required for Well Control: 9.1 ppg.
 27. Fluid Type of In-Flow: GAS
 28. Comments (describe actions taken to provide well control in detail):

CIRC 9.1 PPG KILL WT MUD THRU CHOKE. MAX GAS BEHIND MGS=6851 UNITS, 35' FLARE. OPEN WELL & ATT TO CIRC W/9.1 PPG. GAINED 22 BBLs. SHUT IN WELL. CIRC OUT GAS THRU CHOKE W/9.1 PPG MUD. SHUT DOWN PUMPS. WELL FLOWING. SHUT IN WELL. COND MUD IN PITS. 9.1 PPG & 25% LCM. CIRC OUT KICK THRU CHOKE W/ 9.1 PPG KILL WT MUD. MAX GAS BEHIND MGS=5673 UNITS, 35' FLARE. 20 BBLs F/BTMS UP STARTED LOSING RETURNS. FINISH BTMS UP & PUMP 80 BBLs HI VISC & LCM SWEEP. 25% RETURNS WHEN SWEEP PASSED BIT. SPOTTING 160 BBLs HI VISC, HI LCM PILL IN OPEN HOLE. 80 BBLs PUMPED @ WELL STATIC.

OPERATOR COMMENTS and SUBMITTAL

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This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: DIANE MCCALLUM Email: 0
Signature: _____ Title: _____ Date: 10/27/2010

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files