

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:  
07/09/2010

Accident Tracking No.:  
2577316

**WELL CONTROL REPORT**

As required by Rule 327.

**CONTACT INFORMATION**

1. OGCC Operator Number: 96850 4 Contact Name: TONY FRANZONE  
 2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY Phone: (970) 589-1454  
 3. Address: 1515 ARAPAHOE ST, TOWER 3, STE 1100 Fax: ( )  
 City: DENVER State: CO Zip: 80202 Email: \_\_\_\_\_

**WELL INFORMATION**

5. API Number: 05- 045-18755 6. County: GARFIELD  
 7. Well Name: SAVAGE 8. Welly Number: RMV 147-35  
 9. Unit Name: \_\_\_\_\_ 10. Unit Number: \_\_\_\_\_  
 11. Location: QTRQTR: NWNE Sec: 35 Twp: 6S Rng: 94W Meridian: 6  
 Lat: \_\_\_\_\_ Long: \_\_\_\_\_  
 12. Footage from Exterior Section Lines: Distance: 754 feet, Direction: FNL Distance: 205 feet, Direction: FEL  
 13. Field Name: RULISON 14. Field Number: 75400

**CURRENT WELLBORE INFORMATION**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

**WELL CONTROL INFORMATION**

17. Type of Well Control: \_\_\_\_\_  
 18. True Vertical Depth at Well Control Event:: \_\_\_\_\_ feet.  
 19. Formation at Well Control Event: WILLIAMS FORK  
 20. Formation Code: WMFK  
 21. Shut-in Drill Pipe Pressure (SIDPP): 0 psi.  
 22. Shut-in Casing Pressure (SICP): 0 psi.  
 23. Mud Weight at Time of Well Control Events: 13.1 ppg.  
 24. Pit Gain: 37 lbs.  
 25. Time Shut-in: 16:10 Date Shut-in: 07/08/2010  
 26. Mud Weight Required for Well Control: 13.8 ppg.  
 27. Fluid Type of In-Flow: GAS  
 28. Comments (describe actions taken to provide well control in detail):

WHILE DRILLING AT 7527 FT TVD, A PIT GAIN OF 37 BBLS WAS OBSERVED AT 4:10 PM, 07/08/10. DIVERTED MUD FLOW THROUGH GAS BUSTER AND CHOKE, AND WEIGHTED MUD UP TO 13.8 PPG, FROM 13.1 PPG. CIRULATED OUT GAS-CUT MUD, SHUT MUD PUMPS DOWN, AND WHEN NO FLOW WAS OBSERVED, AT 5:45 PM, 07/08/10, WENT OFF CHOKE, AND RESUMED DRILLING TO A TD OF 7710 FT TVD. AFTER CIRCULATING ON BOTTOM FOR 3-1/2 HRS AT TD (7710 FT TVD), SLOWLY PULLED 10 STANDS DRILLPIPE WHILE FILLING THE BACKSIDE. A 40 BBL PIT GAIN WAS OBSERVED, AND WENT BACK ON CHOKE AT 3:30 AM, 07/09/10. WEIGHTED MUD UP TO 14.2 PPG, CIRCULATED OUT GAS CUT MUD, TOOK OFF CHOKE AT 3:45 AM, 07/09/10, CIRCULATING THROUGH GAS BUSTER. TRIPPED 10 STANDS TO BOTTOM, WENT OFF GAS BUSTER AT 8:45 AM 07/09/10.

**OPERATOR COMMENTS and SUBMITTAL**

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This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: TONY FRANZONE Email: 0  
Signature: \_\_\_\_\_ Title: \_\_\_\_\_ Date: 07/09/2010

**CONDITIONS OF APPROVAL, IF ANY:**

<b><u>COA Type</u></b>	<b><u>Description</u></b>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>

Total Attach: 0 Files