

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:  
08/12/2009

Accident Tracking No.:  
1940591

**WELL CONTROL REPORT**

As required by Rule 327.

**CONTACT INFORMATION**

1. OGCC Operator Number: 96850 4 Contact Name: JENNIFER HEAD  
 2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY Phone: (303) 606-4342  
 3. Address: 1515 ARAPAHOE ST, TOWER 3, STE 1000 Fax: (303) 629-8275  
 City: DENVER State: CO Zip: 80202 Email: \_\_\_\_\_

**WELL INFORMATION**

5. API Number: 05- 103-11505 6. County: RIO BLANCO  
 7. Well Name: FEDERAL RGU 8. Welly Number: 541-24-198  
 9. Unit Name: RYAN GULCH 10. Unit Number: COC068239X  
 11. Location: QTRQTR: NWNE Sec: 24 Twp: 1S Rng: 98W Meridian: 6  
 Lat: \_\_\_\_\_ Long: \_\_\_\_\_  
 12. Footage from Exterior Section Lines: Distance: 124 feet, Direction: FNL Distance: 174 feet, Direction: FEL  
 13. Field Name: SULPHUR CREEK 14. Field Number: 80090

**CURRENT WELLBORE INFORMATION**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

**WELL CONTROL INFORMATION**

17. Type of Well Control: \_\_\_\_\_  
 18. True Vertical Depth at Well Control Event:: \_\_\_\_\_ feet.  
 19. Formation at Well Control Event: ROLLINS  
 20. Formation Code: RLNS  
 21. Shut-in Drill Pipe Pressure (SIDPP): 0 psi.  
 22. Shut-in Casing Pressure (SICP): 1100 psi.  
 23. Mud Weight at Time of Well Control Events: 9 ppg.  
 24. Pit Gain: 110 lbs.  
 25. Time Shut-in: 20:00 Date Shut-in: 08/11/2009  
 26. Mud Weight Required for Well Control: 9.2 ppg.  
 27. Fluid Type of In-Flow: GAS  
 28. Comments (describe actions taken to provide well control in detail):

OPERATOR COMMENTS: DRILLER'S METHOD, SPR THRU CHOKE AND GAS BUSTER WITH 20' FLARE. 932 BBLS LOST DOWN HOLE UNTIL WELL KILLED. NO MUD LOST AT SURFACE. SICP AT 1100 PSI AND SIDPP AT 0 PSI. GOT DPP AT 500 BBLS KILL FLUID PUMPED AWAY. REDUCED SICP BY 50 PSI FOR EVERY 50 BBLS KILL FLUID PUMPED AWAY. LEVELED OFF AT 250 PSI SICP AND THEN TO 0 PSI. OPENED THE CHOKE AND CONTINUED CIRCULATING CONVENTIONAL UNTIL GAS CIRCULATED OUT. RESUMED DRILLING. COGCC NOTES: 7/27/2009 SURFACE CSG FIT: TVD = 3832', MW = 9.00 PPG, SURFACE PRESSURE = 250 PSI, BHP = 2041 PSI, EMW = 10.26 PPG, HELD FOR 30 MINUTES.

**OPERATOR COMMENTS and SUBMITTAL**

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This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: JENNIFER HEAD Email: 0  
Signature: \_\_\_\_\_ Title: \_\_\_\_\_ Date: 08/12/2009

**CONDITIONS OF APPROVAL, IF ANY:**

<u>COA Type</u>	<u>Description</u>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files