

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:  
09/10/2008

Accident Tracking No.:  
2054357

**WELL CONTROL REPORT**

As required by Rule 327.

**CONTACT INFORMATION**

1. OGCC Operator Number: 96850 4 Contact Name: DELBERT DOWLING  
 2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY Phone: (970) 623-8918  
 3. Address: 1058 COUNTY ROAD 215 Fax: (970) 285-9573  
 City: PARACHUTE State: CO Zip: 81635 Email: \_\_\_\_\_

**WELL INFORMATION**

5. API Number: 05- 045-15694 6. County: GARFIELD  
 7. Well Name: SAVAGE 8. Welly Number: RWF 334-29  
 9. Unit Name: \_\_\_\_\_ 10. Unit Number: \_\_\_\_\_  
 11. Location: QTRQTR: NESE Sec: 29 Twp: 6S Rng: 94W Meridian: 6  
 Lat: \_\_\_\_\_ Long: \_\_\_\_\_  
 12. Footage from Exterior Section Lines: Distance: 199 feet, Direction: FSL Distance: 670 feet, Direction: FEL  
 13. Field Name: RULISON 14. Field Number: 75400

**CURRENT WELLBORE INFORMATION**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

**WELL CONTROL INFORMATION**

17. Type of Well Control: \_\_\_\_\_  
 18. True Vertical Depth at Well Control Event:: \_\_\_\_\_ feet.  
 19. Formation at Well Control Event: MESAVERDE  
 20. Formation Code: MVRD  
 21. Shut-in Drill Pipe Pressure (SIDPP): \_\_\_\_\_ psi.  
 22. Shut-in Casing Pressure (SICP): \_\_\_\_\_ psi.  
 23. Mud Weight at Time of Well Control Events: 11.5 ppg.  
 24. Pit Gain: 65 lbs.  
 25. Time Shut-in: 02:00 Date Shut-in: 08/27/2008  
 26. Mud Weight Required for Well Control: 14 ppg.  
 27. Fluid Type of In-Flow: GAS

28. Comments (describe actions taken to provide well control in detail):

WHILE DRILLING THE RWF 334-29 WELL THE CYCLONE DRILLING RIG #1 TOOK AN INFLUX INTO THE WELL BORE AT A DEPTH OF 6564' AT 1:30 AM ON AUGUST 27, 2008. MUD WEIGHT AT THE TIME OF THE KICK WAS 11.5-11.6. THE GAS REACHED THE SURFACE BEFORE THE KELLY COULD BE PULLED UP THROUGH THE BOP. THE PIPE RAMS WERE CLOSED BUT THE RELEASING GAS IGNITED AND THE RIG CAUGHT FIRE. LOCAL FIRE DEPARTMENTS, SHERIFF'S OFFICE, WILLIAMS AND EMERGENCY SERVICES WERE CALLED AT 1:45 AM. COGCC WAS NOTIFIED BY PHONE MESSAGE AT 2:00 AM. A DIVERTER WAS BUILT AND INSTALLED ON THE RIG FLOWLINE AND THE FIRE WAS EXTINGUISHED AT 5:00 PM ON AUGUST 27, 2008. PUMP FLOW LINES WERE THEN HOOKED UP TO THE BACKSIDE OF THE WELL AND DRILLING MUD RANGING FROM 12# TO 14# WAS PUMPED STARTING AT 8:00 PM UNTIL 5:30 AM ON AUGUST 28, 2008. A PUMP LINE WAS THEN HOOKED UP TO THE DRILL STRING AT 10:30 AM AND KILL WEIGHT MUD WAS THEN PUMPED DOWN THE DRILL STRING UNTIL WELL DEAD. AT 2:30 PM ON AUGUST 28 THE DERRICK AND SUB STRUCTURE WERE REMOVED FROM LOCATION AND NEW SET OF BOP'S INSTALLED ON THE WELL. COGCC COMMENT: RIG FIRE.

**OPERATOR COMMENTS and SUBMITTAL**

This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: DELBERT DOWLING Email: 0  
Signature: \_\_\_\_\_ Title: \_\_\_\_\_ Date: 09/10/2008

**CONDITIONS OF APPROVAL, IF ANY:**

<b><u>COA Type</u></b>	<b><u>Description</u></b>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>

Total Attach: 0 Files