

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:
02/21/2008Accident Tracking No.:
1823564

WELL CONTROL REPORT

As required by Rule 327.

CONTACT INFORMATION

1. OGCC Operator Number: 53650 4 Contact Name: FRANK KRUGH
 2. Name of Operator: MARATHON OIL COMPANY Phone: (713) 296-3546
 3. Address: 5555 SAN FELIPE Fax: (713) 296-3396
 City: HOUSTON State: TX Zip: 77056-2753 Email: _____

WELL INFORMATION

5. API Number: 05- 045-14507 6. County: GARFIELD
 7. Well Name: 696-18C 8. Welly Number: 14
 9. Unit Name: _____ 10. Unit Number: _____
 11. Location: QTRQTR: NWSW Sec: 18 Twp: 6S Rng: 96W Meridian: 6
 Lat: _____ Long: _____
 12. Footage from Exterior Section Lines: Distance: _____ feet, Direction: _____ Distance: _____ feet, Direction: _____
 13. Field Name: GRAND VALLEY 14. Field Number: 32190

CURRENT WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

WELL CONTROL INFORMATION

17. Type of Well Control: _____
 18. True Vertical Depth at Well Control Event:: _____ feet.
 19. Formation at Well Control Event: UNKNOWN
 20. Formation Code: UNK
 21. Shut-in Drill Pipe Pressure (SIDPP): _____ psi.
 22. Shut-in Casing Pressure (SICP): 30 psi.
 23. Mud Weight at Time of Well Control Events: 8.9 ppg.
 24. Pit Gain: 0 lbs.
 25. Time Shut-in: 13:20 Date Shut-in: 02/16/2008
 26. Mud Weight Required for Well Control: 11.5 ppg.
 27. Fluid Type of In-Flow: _____

28. Comments (describe actions taken to provide well control in detail):

SURFACE RELEASE. PRELIMINARY AND STILL UNDER INVESTIGATION. THE WELL BEGAN TO FLOW UP THROUGH THE ROTARY AND THE BLIND RAMS WERE CLOSED. A SIGNIFICANT LEAK OF WATER-BASED MUD AND AIR WERE SUBSEQUENTLY OBSERVED WITHIN THE WELLHEAD AREA FROM THE WELLHEAD HOLD-DOWN PINS AND PACKING GLANDS, WHICH HAD BEEN LOOSENEED TO RELEASE THE WEAR BUSHING AND IN PREPARATION TO LOCK IN THE FALSE BOWL. IN ORDER TO DIVERT THIS FLOW OUT OF THE SUBSTRUCTURE, THE BLIND RAMS WERE AGAIN OPENED, AND WATER-BASED MUD AND AIR WERE RELEASED. THE FLOW SUBSIDED, AND PERSONNEL REENTERING THE SUBSTRUCTURE OBSERVED THAT ONE HOLD DOWN PIN HAD BEEN EJECTED AND IT WAS REINSTALLED. THE OTHER HOLD DOWN PINS AND PACKING GLANDS ON THE WELLHEAD WERE RE-TIGHTENED, AND THE BLIND RAMS WERE AGAIN CLOSED. NO FURTHER LEAKS HAVE BEEN OBSERVED FROM THE WELLHEAD AND THE BLIND RAMS SUCCESSFULLY SEALED. THIS WELL IS CURRENTLY BEING KILLED WITH 11.5 PPG WATER BASED MUD VIA THE LUBRICATE AND BLEED METHOD. WELL WAS TD AT 9315' TVD ON 2/16/2008.

OPERATOR COMMENTS and SUBMITTAL

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This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: FRANK KRUGH Email: 0
Signature: _____ Title: _____ Date: 02/21/2008

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)

Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files