

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:
09/01/2009

Accident Tracking No.:
1940617

WELL CONTROL REPORT

As required by Rule 327.

CONTACT INFORMATION

1. OGCC Operator Number: <u>96850</u>	4 Contact Name: <u>TIMOTHY WALKER</u>
2. Name of Operator: <u>WILLIAMS PRODUCTION RMT COMPANY</u>	Phone: <u>(970) 556-3319</u>
3. Address: <u>1515 ARAPAHOE ST, TOWER 3, STE 1000</u>	Fax: <u>()</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: _____

WELL INFORMATION

5. API Number: 05- <u>045-17103</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>FEDERAL</u>	8. Welly Number: <u>SR 343-9</u>
9. Unit Name: _____	10. Unit Number: _____
11. Location: QTRQTR: <u>NWSE</u> Sec: <u>9</u> Twp: <u>7S</u> Rng: <u>94W</u> Meridian: <u>6</u>	Lat: _____ Long: _____
12. Footage from Exterior Section Lines: Distance: <u>167</u> feet, Direction: <u>FSL</u> Distance: <u>152</u> feet, Direction: <u>FEL</u>	
13. Field Name: <u>RULISON</u>	14. Field Number: <u>75400</u>

CURRENT WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

WELL CONTROL INFORMATION

17. Type of Well Control: _____
18. True Vertical Depth at Well Control Event:: _____ feet.
19. Formation at Well Control Event: <u>CAMEO COAL</u>
20. Formation Code: <u>CMEOC</u>
21. Shut-in Drill Pipe Pressure (SIDPP): <u>100</u> psi.
22. Shut-in Casing Pressure (SICP): <u>200</u> psi.
23. Mud Weight at Time of Well Control Events: <u>10.3</u> ppg.
24. Pit Gain: <u>85</u> lbs.
25. Time Shut-in: <u>14:30</u> Date Shut-in: <u>08/31/2009</u>
26. Mud Weight Required for Well Control: <u>10.6</u> ppg.
27. Fluid Type of In-Flow: <u>GAS</u>
28. Comments (describe actions taken to provide well control in detail):
<p>WHILE CIRCULATING OUT GAS THRU GAS BUSTER AT 8970', TOOK A 85 BBL GAIN. SHUT IN WELL WITH SOFT SHUT IN. CLOSED ADJUSTABLE CHOKE. RECORDED SICP OF 200 PSI AND SIDPP OF 100 PSI. HOLDING CONSTANT STANDPIPE PRESSURE, PUMPING 40 SPM. STARTED CIRCULATING OUT GAS 1392 STROKES SURFACE TO BIT AND 4024 STROKES BIT TO SURFACE. CIRCULATED OUT GAS. NO PRESSURE. OPENED ANNULAR, NO FLOW. LOST APPROXIMATELY 85 BBL OF MUD THROUGH THIS PROCEDURE.</p>

OPERATOR COMMENTS and SUBMITTAL

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This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: TIMOTHY WALKER Email: 0
Signature: _____ Title: _____ Date: 09/01/2009

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files