





WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. DAVIS 19-15 Engineer NICK POLLOCK
County Weld Date 3/18/2015 Ticket No. 3812-0450 Unit No. 3812
District Greeley, Co. / 0928-200 Line Size 0 Line Length 0
Job Time: 2:00 PM Shop Time: 5:30 AM Leave Shop: 1:00 PM Arrive Location: 1:50 PM
Field Hrs. 1:20:00 Standby Hours: 0:35:00 Total Hours 3:35:00 Travel Time Hrs. 1:40:00
Trip Miles 60 Leave Location: 3:10 PM Arrive Shop: 4:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 1:50 PM Out 2:15 PM RIH WITH 4.5 GR/JB TO 7100', POOH
From SURFACE To 7100'
Service 4.5 GR/JB
2 Time in 2:20 PM Out 2:55 PM RIH WITH 4.5 CIBP SET AT 7060', POOH
From SURFACE To 7060'
Service 4.5 CIBP SET @ 7060'
3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
6 Time in Out
From To
Service 0
7 Time in Out
From To
Service 0
8 Time in Out
From To
Service

# WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

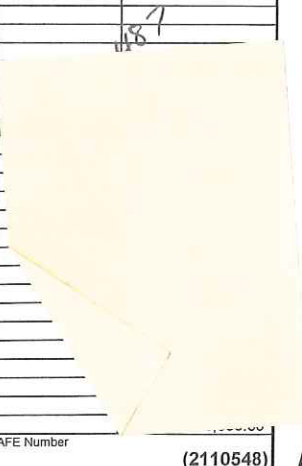


Date  
**March 19, 2015**

Company Name <b>Kerr McGee Oil and Gas onshore</b>		Well Name and Number <b>DAVIS 19-15</b>	Field Ticket Number <b>7770-0737</b>
Address <b>4000 Burlington Ave.</b>		District <b>Greeley, Co. / 0928-200</b>	Engineer <b>Adam Steerman</b>
City/State/Zip Code <b>Evans, Colorado 80620</b>		Wireline Unit Number <b>7770</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Basic Rig</b>	Equipment Operator <b>Ryan Alles</b>
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator

R U N	RUN DATA			NS	SI	S	O	T	L	TL	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Shop Time													
	12:00	5:45									1.0	1000-100		Service Charge Cased Hole Unit		
	11:00	11:30									1.0	1120-010		Packoff Operation Charge0#-1000#		
	11:30	11:40														
1	12:05	12:35														
	From	To									6,000.0	1050-001		Jet Cutter Depth Charge		
	Service in	Jet Cut									1.0	1050-004		Jet Cutter Operation Charge for Casing		
2											1.0	1340-106		Shock Absorber		
3																
4																
5																
6																
7																
8																
9																
10																
11																
12																
13																
14																
											<b>SUB TOTAL</b>					
											<b>LESS DISCOUNT</b>					
											<b>NON DISCOUNTED ITEMS</b>					
Begin Rig Down:	12:35	Finish Rig Down:	12:45								1.0	1000-275		Environmental clean-up, per job		
Leave Location:	12:45	Arrive Shop:	13:30								1.0	1000-186		Mobilization		
Operating Hrs:	0:50	Standby Hours:	0:00	2	0											
Total Field Hrs:	2:05	Travel Time Hrs:	1:15													
Total Trip Miles:	50	Lost Time Hrs:	0:00													
Line Size:		Line Length:														
Wellhead Volts:		Rig Volts:														
<b>WELL DATA</b>																
Casing Size:	4 1/2	Liner Size:														
Tubing Size:		Drill pipe Size:														
Drill Collar Size:		Minimum I.D.:												API # 05-123-23610		
Fluid Level:		Deviation:												LAT: 40.22130		
Max. Temp:		Max. Pressure:												LONG: -104.88250		
Field Prints:		Final Prints:														
											<b>SUB TOTAL</b>					
											<b>TOTAL</b>					
											P.O. Number		AFE Number	<b>(2110548)</b>		

Kurt Weaver  
US ERZ RW  
2/10/54g  
800/2230



All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

*Larry Webb*  
Customer Signature

Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. DAVIS 19-15 Engineer Adam Steerman  
 County Weld Date 3/19/2015 Ticket No. 7770-0737 Unit No. 7770  
 District Greeley, Co. / 0928-200 Line Size 0 Line Length 0  
 Job Time: 12:00 PM Shop Time: 5:45 AM Leave Shop: 11:00 AM Arrive Location: 11:30 AM  
 Field Hrs. 0:50:00 Standby Hours: 0:00:00 Total Hours 2:05:00 Travel Time Hrs. 1:15:00  
 Trip Miles 50 Leave Location: 12:45 PM Arrive Shop: 1:30 PM

**Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0**  
 Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form  
 Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form  
 Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form  
 Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form  
 Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

### Well Information

Casing Size 4.5 Liner Size        Tubing Size        Drill Pipe Size         
 Drill Collar        Minimum I.D.        Fluid Level        0 Deviation         
 Max. Temp.        Max. Pressure       

### Run Data

#### RUN INFORMATION

\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in	<u>12:05 PM</u>	Out	<u>12:35 PM</u>	<u>RIH with Jet Cutter, cut @ 1000', POOH</u>
From	<u>1000'</u>	To	<u>Surface</u>	
Service	<u>Jet Cut</u>			
2 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
3 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
4 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
5 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
6 Time in		Out		
From		To		
Service				
7 Time in		Out		
From		To		
Service				
8 Time in		Out		
From		To		
Service				



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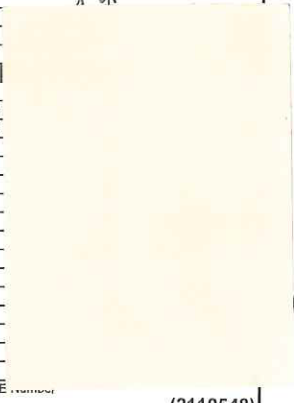
Date  
**March 20, 2015**

Company Name <b>ANADARKO</b>		Well Name and Number <b>DAVIS 19-15</b>	Field Ticket Number <b>7770-0740</b>
Address <b>4000 Burlington Ave</b>		District <b>Greeley</b>	Engineer <b>Adam Steerman</b>
City/State/Zip Code <b>Evans, Co. 80620</b>		Wireline Unit Number <b>7770</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Basic Rig</b>	Equipment Operator <b>Clay Rossier</b>
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator <b>Ryan Alles</b>

RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	11:00	Shop Time:	5:45							1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop:	10:00	Arrive Location:	10:45							1.0					
Begin Rig Up:	10:45	Finish Rig Up:	10:55												
1 Time in	11:00	Time Out	11:10							6,000.0	1230-001		Bridge Plug Depth Charge		
From	80'	To	Surface							1.0	1240-001		Bridge Plug Operation Charge		
Service in	CIBP @ 80'			2						1.0	1250-013		Cast Iron Bridge Plug for 9 5/8" Pipe		
2 Time in		Time Out								1.0	1230-023		Standard Set Power Charge		
From		To													
Service															
3 Time in		Time Out													
From		To													
Service															
4 Time in		Time Out													
From		To													
Service															
5 Time in		Time Out													
From		To													
Service															
6 Time in		Time Out													
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9 Time in		Time Out													
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10 Time in		Time Out													
From		To													
Service															
11 Time in		Time Out													
From		To													
Service															
12 Time in		Time Out													
From		To													
Service															
13 Time in		Time Out													
From		To													
Service															
14 Time in		Time Out													
From		To													
Service															
										<b>SUB TOTAL</b>					
										<b>LESS DISCOUNT</b>					
Begin Rig Down:	11:10	Finish Rig Down:	11:20												
Leave Location:	11:20	Arrive Shop:	12:00							1.0	1000-275		Environmental clean-up, per job	\$	
Operating Hrs:	0:30	Standby Hours:	0:00	2	0					1.0	1000-186		Mobilization	\$	
Total Field Hrs:	1:55	Travel Time Hrs:	1:25												
Total Trip Miles:	60	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Volts:		Rig Volts:													
<b>WELL DATA</b>															
Casing Size:	8 5/8	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:											API # 05-123-23610		
Fluid Level:		Deviation:											LAT: 40.22130		
Max. Temp.:		Max. Pressure:											LONG: -104.88250		
Field Prints:		Final Prints:													
Comments:											<b>SUB TOTAL</b>				
										<b>TOTAL</b>					
										P.O. Number		AFE			

Kurt Weaver  
USER ZKRW5  
2110548  
80012230

452



All invoices Payable in Dallas, Dallas CO., TX.  
TERMS: NET 30 DAYS.

Concerning irretreivable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature: *Larry Well* Customer Printed Name: \_\_\_\_\_

(2110548) 70



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. DAVIS 19-15 Engineer Adam Steerman  
 County Weld Date 3/20/2015 Ticket No. 7770-0740 Unit No. 7770  
 District Greeley Line Size 0 Line Length 0  
 Job Time: 11:00 AM Shop Time: 5:45 AM Leave Shop: 10:00 AM Arrive Location: 10:45 AM  
 Field Hrs. 0:30:00 Standby Hours: 0:00:00 Total Hours 1:55:00 Travel Time Hrs. 1:25:00  
 Trip Miles 60 Leave Location: 11:20 AM Arrive Shop: 12:00 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes  No  If yes explain on Quality Control Analysis Form  
 Were there any hot shots required? Yes  No  If yes explain on Quality Control Analysis Form  
 Were there any personnel problems? Yes  No  If yes explain on Quality Control Analysis Form  
 Were there any accidents? Yes  No  If yes explain on Quality Control Analysis Form  
 Were there any near misses? Yes  No  If yes explain on Quality Control Analysis Form

### Well Information

Casing Size 8.625 Liner Size \_\_\_\_\_ Tubing Size \_\_\_\_\_ Drill Pipe Size \_\_\_\_\_  
 Drill Collar \_\_\_\_\_ Minimum I.D. \_\_\_\_\_ Fluid Level \_\_\_\_\_ 0 Deviation \_\_\_\_\_  
 Max. Temp. \_\_\_\_\_ Max. Pressure \_\_\_\_\_

### Run Data

#### RUN INFORMATION

\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 11:00 AM Out 11:10 AM RIH with CIBP, set @ 80', POOH  
 From 80' To Surface  
 Service CIBP @ 80'  
 2 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0  
 3 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_  
 4 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_  
 5 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_  
 6 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_  
 7 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_  
 8 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_