

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155 2. Name of Operator: WHITING OIL & GAS CORPORATION 3. Address: 1700 BROADWAY STE 2300 City: DENVER State: CO Zip: 80290 4. Contact Name: Pauleen Tobin Phone: (303) 837-1661 Fax: (303) 390-4923 Email: pollyt@whiting.com

5. API Number 05-123-38063-00 6. County: WELD 7. Well Name: Razor Well Number: 27J-3412B 8. Location: QtrQtr: NWSE Section: 27 Township: 10N Range: 58W Meridian: 6 9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/12/2015 End Date: 01/18/2015 Date of First Production this formation: 02/10/2015 Perforations Top: 6085 Bottom: 13356 No. Holes: 1440 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: [] 40-stage Frac: 77400 bbls Medallion XL Gel; 12922 bbls Medallion Linear Gel; 5942340# 20/40 Wh snd, 118640# 40/70 Wh snd, 973 bbls 15% HCl, 29770 bbls Slickwater.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 118065 Max pressure during treatment (psi): 6395 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: Min frac gradient (psi/ft): 0.80 Total acid used in treatment (bbl): 973 Number of staged intervals: 40 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 6973 Fresh water used in treatment (bbl): 118065 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 6060980 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/16/2015 Hours: 24 Bbl oil: 254 Mcf Gas: 89 Bbl H2O: 512 Calculated 24 hour rate: Bbl oil: 254 Mcf Gas: 89 Bbl H2O: 512 GOR: 350 Test Method: Separator Casing PSI: 900 Tubing PSI: 260 Choke Size: 24/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1345 API Gravity Oil: 36 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5886 Tbg setting date: 02/07/2015 Packer Depth: 5886

Reason for Non-Production: Bttm 69' of wellbore will not produce. Landing Collar is at 13431'. Cement fills hole from 13431' to TD.

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pauleen Tobin

Title: Engineer Tech Date: _____ Email pollyt@whiting.com

Attachment Check List

Att Doc Num **Name**

400821220	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)