

Inspector Name: Carlile, Craig

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:
04/06/2015Document Number:
674002123

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	430941	328201	Carlile, Craig	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCinspections@Anadarko.com	All Inspections
Avant, Paul	(720) 929-6457	Paul.Avant@Anadarko.com	All Inspections

Compliance Summary:QtrQtr: SWSW Sec: 14 Twp: 3N Range: 66W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/26/2014	674000717	DG	DG	SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
247890	WELL	PR	09/28/2009	OW	123-15688	HSR-NELSON 13-14	PR	<input checked="" type="checkbox"/>
430941	WELL	PR	11/12/2014	OW	123-36339	FERGE 30N-14HZ	PR	<input checked="" type="checkbox"/>
430942	WELL	PR	11/12/2014	OW	123-36340	FERGE 3N-14HZ	PR	<input checked="" type="checkbox"/>
430943	WELL	PR	11/12/2014	OW	123-36341	FERGE 28N-14HZ	PR	<input checked="" type="checkbox"/>
430944	WELL	AL	12/17/2013	LO	123-36342	FERGE 29C-14HZ	AL	<input type="checkbox"/>
430945	WELL	PR	11/12/2014	OW	123-36343	FERGE 4C-14HZ	PR	<input checked="" type="checkbox"/>
430946	WELL	PR	11/12/2014	OW	123-36344	FERGE 29N-14HZ	PR	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

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Special Purpose Pits: _____	Drilling Pits: <u>2</u>	Wells: <u>8</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

<u>Signs/Marker:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	Signs for three center wells are on the ground	Install sign to comply with rule 210.	05/31/2015

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

<u>Spills:</u>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<u>Fencing/:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY	Pipe		
WELLHEAD	SATISFACTORY	Pipe		

<u>Equipment:</u>					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LACT	1	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			
Bird Protectors	10	SATISFACTORY			
Emission Control Device	4	SATISFACTORY			
Horizontal Heated Separator	6	SATISFACTORY			
Other	1	SATISFACTORY	Transformer east of well head and at tank battery.		
Plunger Lift	5	SATISFACTORY			
Other	1	SATISFACTORY	Communication Tower		
Compressor	3	SATISFACTORY			
Vertical Separator	1	SATISFACTORY			
Pig Station	1	SATISFACTORY			

Facilities: ☐ New Tank Tank ID: _____

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Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST	40.220120,-104.750240	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	
Ignitor/Combustor	SATISFACTORY				

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Predrill

Location ID: 430941

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 247890 Type: WELL API Number: 123-15688 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Plumbed to surface.

CA: _____

CA Date: _____

Facility ID: 430941 Type: WELL API Number: 123-36339 Status: PR Insp. Status: PR

Producing WellComment: **PR****BradenHead**Comment: **Plumbed to surface.**

CA:

CA Date:

Facility ID: 430942 Type: WELL API Number: 123-36340 Status: PR Insp. Status: PR**Producing Well**Comment: **PR****BradenHead**Comment: **Plumbed to surface.**

CA:

CA Date:

Facility ID: 430943 Type: WELL API Number: 123-36341 Status: PR Insp. Status: PR**Producing Well**Comment: **PR****BradenHead**Comment: **Plumbed to surface.**

CA:

CA Date:

Facility ID: 430945 Type: WELL API Number: 123-36343 Status: PR Insp. Status: PR**Producing Well**Comment: **PR****BradenHead**Comment: **Plumbed to surface.**

CA:

CA Date:

Facility ID: 430946 Type: WELL API Number: 123-36344 Status: PR Insp. Status: PR**Producing Well**Comment: **PR****BradenHead**Comment: **Plumbed to surface.**

CA:

CA Date:

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

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Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:

DWR Receipt Num: _____	Owner Name: _____	GPS : _____	Lat _____	Long _____
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Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a.	Debris removed?	Pass	CM	_____	CA	_____	CA Date	_____
	Waste Material Onsite?	Pass	CM	_____	CA	_____	CA Date	_____
	Unused or unneeded equipment onsite?	Pass	CM	_____	CA	_____	CA Date	_____
	Pit, cellars, rat holes and other bores closed?	_____	CM	_____	CA	_____	CA Date	_____
	Guy line anchors removed?	Pass	CM	_____	CA	_____	CA Date	_____
	Guy line anchors marked?	_____	CM	_____	CA	_____	CA Date	_____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

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1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: DRY LAND _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☒

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Culverts	Pass					Raised bed cattle guard access to county road.
Mulching	Pass					Crimped straw.

S/A/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Initial inspection of API 05-123-36339. Routine inspection of other wells.	carlilec	04/06/2015

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)