

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400791530

Date Received:

02/12/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>Angela Neifert-Kraiser</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(303) 606-4398</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>Angela.Neifert-Kraiser@wpxenergy.com</u>

5. API Number <u>05-045-19789-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>Farris</u>	Well Number: <u>RWF 533-31</u>
8. Location: QtrQtr: <u>SESW</u> Section: <u>31</u> Township: <u>6S</u> Range: <u>94W</u> Meridian: <u>6</u>	
9. Field Name: <u>RULISON</u> Field Code: <u>75400</u>	

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/20/2012 End Date: 01/25/2012 Date of First Production this formation:

Perforations Top: 6141 Bottom: 8100 No. Holes: 149 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

2169 Gals 7 1/2% HCL; 535106#40/70 Sand; 12399 Bbls Slickwater; (Summary)
* flowback water were not required when then well was drilled.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 26613

Max pressure during treatment (psi): 7209

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.76

Total acid used in treatment (bbl): 83

Number of staged intervals: 7

Recycled water used in treatment (bbl): 26530

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 893783

Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/29/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1085 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1085 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 2229 Tubing PSI: 2111 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1044 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7887 Tbg setting date: 02/01/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well was missed being uploaded!

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Angela Neifert-kraiser

Title: Regulatory Specialist Date: 2/12/2015 Email: Angela.Neifert-Kraiser@wpenergy.com

Attachment Check List

Att Doc Num	Name
400791530	FORM 5A SUBMITTED
400791638	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting: Proppant and (recycled) water volumes on Formation Information panel roughly match Frac Foc proppant and water volumes.	4/6/2015 2:48:39 PM

Total: 1 comment(s)