

Inspector Name: Maclaren, Joe

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:
03/31/2015Document Number:
674601622

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	215327	325745	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10254Name of Operator: RED MESA HOLDINGS/O&G LLCAddress: 5619 DTC PARKWAY - STE 800City: GREENWOOD State: CO Zip: 80111

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
T., Alfred	(856) 767-3000 ext. 11	atgiuliano@giulianomiller.com	Red Mesa Trustee
Labowskie, Steve		steve.labowskie@state.co.us	

Compliance Summary:QtrQtr: NWNE Sec: 14 Twp: 33N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/17/2014	667700413	PR	PR	ACTION REQUIRED			No
07/16/2014	674600623	PR	PR	SATISFACTORY	P		No
05/03/2012	661700305	PR	PR	SATISFACTORY	P		No
08/17/2009	200219258	PR	PR	SATISFACTORY			No
01/03/2008	200124379	ID	SI	SATISFACTORY			No
08/08/1997	500148839	PR	PR			Pass	
06/07/1996	500148838	PR	PR			Pass	No
07/28/1995	500148837	PR	PR				Yes

Inspector Comment:

This well is currently shut in (casing shut in at wellhead; tubing appears to be open to production tank). Photos uploaded can be accessed via link(s) at end of report.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
100562	PIT		09/23/1999		-	HAUN DELANEY 1-14	<input type="checkbox"/>
115499	PIT		09/23/1999		-	H & I 1	<input type="checkbox"/>
215327	WELL	PR	04/17/2009	OW	067-06932	HAUN-DELANEY 1	SI <input checked="" type="checkbox"/>

Equipment:**Location Inventory**

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

<u>Signs/Marker:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	ACTION REQUIRED	Unlabeled containers near pump jack.	Install sign to comply with rule 210.	05/04/2015

Emergency Contact Number (S/A/V): ACTION Corrective Date: 04/15/2015

Comment: No response from operator when emergency contact number dialed; Voicemail only; No return phone call.

Corrective Action: Maintain working 24 hr operator emergency contact number; Must be able to reach operator at all times; or change well sign and update new emergency contact information.

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	Damaged containers, black hose, misc fittings etc observed on well pad.	Remove unused equipment.	05/04/2015
TRASH	ACTION REQUIRED		Remove trash from location.	05/04/2015
OTHER	ACTION REQUIRED	Stained soils observed under/ around equipment and load out lines at battery.	Properly remove/ remediate stained soils.	05/04/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL		300 BBLS	STEEL AST	37.111240,-108.116680

S/A/V: _____ Comment: 2 Tanks at County Road.

Corrective Action: _____ Corrective Date: _____

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

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Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Corrective Action					Corrective Date
Comment					

Venting:	
Yes/No	Comment
	No audible gas leak hear; FLIR study Conducted.

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 215327

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 215327 Type: WELL API Number: 067-06932 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: Last production reported November 2014 (oil only).

Comment: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Fail CM _____

CA Remove unused equipment CA Date 05/04/2015

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Fail CM _____

CA **Mark or remove anchors**CA Date **05/04/2015**1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ I _____

Comment: _____

Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Fail	See Below

S/A/V: SATISFACTOR

Corrective Date: **05/04/2015**

Y

Comment: **Open containers observed around equipment/ no spill prevention in place.**CA: **Cover containers/ Install spill prevention; or remove from location.**

Pits:	<input type="checkbox"/> NO SURFACE INDICATION OF PIT
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COGCC Comments

Comment	User	Date
Following are comments from previous inspection doc #667700413 conducted on 07/17/2014: Form 42 submitted indicates open ended gas venting has been stopped by operator. Action Required documented by this inspection is to not vent gas in this manner during normal production without first obtaining approval from COGCC (Engineering Staff) via Form 4 Sundry Notice. See Engineer for requirements to vent (Rue 912) such as demonstrated need, composition and volume estimates and proximity to sales line/feasibility to produce.	maclarej	04/06/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674601691	Trash; unused equipment; unlabeled containers	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3584338
674601692	Leaking equipment/ stained soils under pump jack	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3584339
674601693	Crude oil tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3584340
674601694	Pump Jack	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3584341

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)