

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

04/03/2015

Document Number:

674701215

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335198	335198	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 66571Name of Operator: OXY USA WTP LPAddress: P O BOX 27757 #110City: HOUSTON State: TX Zip: 77227-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		Chris_Clark@oxy.com	

Compliance Summary:QtrQtr: NENW Sec: 20 Twp: 6S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/05/2013	663902357			SATISFACTORY	I		No
08/08/2013	663900224			ACTION REQUIRED	I		No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211451	WELL	PR	02/15/2004	GW	045-07211	CASCADE CREEK 620-21	PR	<input checked="" type="checkbox"/>
286939	WELL	PR	08/08/2007	GW	045-12834	CASCADE CREEK 697-20-09D	PR	<input checked="" type="checkbox"/>
286941	WELL	PR	05/31/2008	GW	045-12833	CASCADE CREEK 697-20-04D	PR	<input checked="" type="checkbox"/>
287768	WELL	PR	07/03/2007	GW	045-13040	CASCADE CREEK 697-20-11D	PR	<input checked="" type="checkbox"/>
287769	WELL	PR	09/06/2007	GW	045-13039	CASCADE CREEK 697-20-20D	PR	<input checked="" type="checkbox"/>
287770	WELL	PR	07/03/2008	GW	045-13038	CASCADE CREEK 697-20-14D	PR	<input checked="" type="checkbox"/>
287771	WELL	PR	07/01/2008	GW	045-13037	CASCADE CREEK 697-20-01D	PR	<input checked="" type="checkbox"/>
287772	WELL	PR	06/02/2008	GW	045-13036	CASCADE CREEK 697-17-61D	PR	<input checked="" type="checkbox"/>
287773	WELL	PR	07/01/2008	GW	045-13035	CASCADE CREEK 697-17-58D	PR	<input checked="" type="checkbox"/>
287774	WELL	PR	04/01/2012	GW	045-13034	CASCADE CREEK 697-17-62D	PR	<input checked="" type="checkbox"/>

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287775	WELL	PR	07/01/2008	GW	045-13033	CASCADE CREEK 697-20-22D	PR	<input checked="" type="checkbox"/>
287776	WELL	PR	01/28/2008	GW	045-13032	CASCADE CREEK 697-20-19D	PR	<input checked="" type="checkbox"/>
287777	WELL	PR	11/08/2012	GW	045-13031	CASCADE CREEK 697-20-06D	PR	<input checked="" type="checkbox"/>
287778	WELL	PR	07/30/2012	GW	045-13030	CASCADE CREEK 697-20-25D	PR	<input checked="" type="checkbox"/>
287779	WELL	PR	07/08/2008	GW	045-13029	CASCADE CREEK 697-20-17D	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: **970-248-0497**

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	SATISFACTORY	Tanks removed from 11/05/2013 inspection doc #663902357		

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	3	SATISFACTORY	Chemical containers at wells		
Horizontal Heated Separator	15	SATISFACTORY			
Plunger Lift	15	SATISFACTORY			
Bird Protectors	3	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	300 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment: Air id 045-0346-002		
Corrective Action:				Corrective Date:	

Paint	
Condition	Adequate
Other (Content) _____	
Other (Capacity) _____	
Other (Type) _____	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335198

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 211451 Type: WELL API Number: 045-07211 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286939 Type: WELL API Number: 045-12834 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286941 Type: WELL API Number: 045-12833 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID:	287768	Type:	WELL	API Number:	045-13040	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287769	Type:	WELL	API Number:	045-13039	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287770	Type:	WELL	API Number:	045-13038	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287771	Type:	WELL	API Number:	045-13037	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287772	Type:	WELL	API Number:	045-13036	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287773	Type:	WELL	API Number:	045-13035	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287774	Type:	WELL	API Number:	045-13034	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287775	Type:	WELL	API Number:	045-13033	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287776	Type:	WELL	API Number:	045-13032	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287777	Type:	WELL	API Number:	045-13031	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287778	Type:	WELL	API Number:	045-13030	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287779	Type:	WELL	API Number:	045-13029	Status:	PR	Insp. Status:	PR

Producing WellComment: **Producing well****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM **Tanks removed from 11/05/2013 inspection doc #663902357**

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

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Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Pass			
		Check Dams	Pass			
Compaction	Pass					
				MHSP	Pass	
		Culverts	Pass			
Berms	Pass					
		Gravel	Pass			
		Ditches	Pass			
Check Dams	Pass					
Ditches	Pass					

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Seeding						
Gravel	Pass					
S/A/V:	ACTION REQUIRED		Corrective Date:	05/03/2015		
Comment:	Unstable cut slope behind tank battery is sloughing off sediment on to location.					
CA:	Install and maintain BMPs to prevent migration of sediment.					
Pits:	<input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT					

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674701216	Unstable slope	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3583958

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)