

FORM  
2A

Rev  
08/13

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400653954

0

Date Received:

02/02/2015

Oil and Gas Location Assessment

New Location     Refile     Amend Existing Location    Location#: 440803

Submit signed original form. This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <http://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

**440803**

Expiration Date:

**04/01/2018**

This location assessment is included as part of a permit application.

CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 77330  
 Name: SG INTERESTS I LTD  
 Address: 100 WAUGH DR SUITE 400  
 City: HOUSTON    State: TX    Zip: 77007

Contact Information

Name: Catherine Dickert  
 Phone: (970) 3850696  
 Fax: (970) 3850636  
 email: cdickert@sginterests.com

RECLAMATION FINANCIAL ASSURANCE

- Plugging and Abandonment Bond Surety ID: 20030098     Gas Facility Surety ID: \_\_\_\_\_
- Waste Management Surety ID: \_\_\_\_\_

LOCATION IDENTIFICATION

Name: Falcon Seaboard 11-90-12    Number: 3  
 County: GUNNISON  
 QuarterQuarter: NESW    Section: 12    Township: 11S    Range: 90W    Meridian: 6    Ground Elevation: 7530

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1847 feet FSL from North or South section line  
 1848 feet FWL from East or West section line  
 Latitude: 39.112410    Longitude: -107.399380  
 PDOP Reading: 1.4    Date of Measurement: 08/27/2014  
 Instrument Operator's Name: M. Denison

## RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is:

LOCATION ID # FORM 2A DOC #

## FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells	<u>4</u>	Oil Tanks*	<u>0</u>	Condensate Tanks*	<u>1</u>	Water Tanks*	<u>6</u>	Buried Produced Water Vaults*	<u>0</u>
Drilling Pits	<u>0</u>	Production Pits*	<u>0</u>	Special Purpose Pits	<u>0</u>	Multi-Well Pits*	<u>0</u>	Modular Large Volume Tanks	<u>0</u>
Pump Jacks	<u>0</u>	Separators*	<u>4</u>	Injection Pumps*	<u>0</u>	Cavity Pumps*	<u>0</u>	Gas Compressors*	<u>0</u>
Gas or Diesel Motors*	<u>0</u>	Electric Motors	<u>0</u>	Electric Generators*	<u>0</u>	Fuel Tanks*	<u>0</u>	LACT Unit*	<u>0</u>
Dehydrator Units*	<u>0</u>	Vapor Recovery Unit*	<u>0</u>	VOC Combustor*	<u>0</u>	Flare*	<u>1</u>	Pigging Station*	<u>0</u>

## OTHER FACILITIES\*

Other Facility Type

Number

Water Transfer

1

\*Those facilities indicated by an asterisk (\*) shall be used to determine the distance from the Production Facility to the nearest cultural feature on the Cultural Setbacks Tab.

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

One (1) 2-4-inch water pipeline and one (1) 3-6-inch gas pipeline will be installed on the pad for each well on location and tied into existing pipelines off the well pad location. Temporary poly pipeline may be used on the surface at times to bring completion water to location from the McIntyre Flowback Pits 3 and 4. Flowback will return to the pits via this temporary pipeline system as well.

## CONSTRUCTION

Date planned to commence construction: 07/15/2015 Size of disturbed area during construction in acres: 2.74

Estimated date that interim reclamation will begin: 09/15/2015 Size of location after interim reclamation in acres: 2.29

Estimated post-construction ground elevation: 7530

## DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: Yes

Is H<sub>2</sub>S anticipated? No

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? No

## DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Method: Commercial Disposal

Cutting Disposal: OFFSITE Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Beneficial reuse or land application plan submitted?           

Reuse Facility ID:                    or Document Number:                   

Centralized E&P Waste Management Facility ID, if applicable:

## SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: Falcon Seaboard Diversifi

Phone: 713-622-0055

Address: 109 N Post Oak LN STE 540

Fax: \_\_\_\_\_

Address: \_\_\_\_\_

Email: \_\_\_\_\_

City: Houston State: TX Zip: 77024

Surface Owner:  Fee  State  Federal  Indian

Check all that apply. The Surface Owner:  is the mineral owner

is committed to an oil and Gas Lease

has signed the Oil and Gas Lease

is the applicant

The Mineral Owner beneath this Oil and Gas Location is:  Fee  State  Federal  Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: oil and gas lease

Surface damage assurance if no agreement is in place: \_\_\_\_\_ Surface Surety ID: \_\_\_\_\_

Date of Rule 306 surface owner consultation \_\_\_\_\_

## CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP

Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): Existing cleared well pad

Subdivided:  Industrial  Commercial  Residential

Future Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP

Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_

Subdivided:  Industrial  Commercial  Residential

**CULTURAL DISTANCE INFORMATION**

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

	<b>From WELL</b>	<b>From PRODUCTION FACILITY</b>
Building:	1797 Feet	1870 Feet
Building Unit:	1797 Feet	1870 Feet
High Occupancy Building Unit:	5280 Feet	5280 Feet
Designated Outside Activity Area:	5280 Feet	5280 Feet
Public Road:	3450 Feet	3500 Feet
Above Ground Utility:	2025 Feet	2175 Feet
Railroad:	5280 Feet	5280 Feet
Property Line:	1420 Feet	1265 Feet

**INSTRUCTIONS:**

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.
- For measurement purposes only, Production Facilities should only include those items with an asterisk(\*) on the Facilities Tab.

**DESIGNATED SETBACK LOCATION INFORMATION**

- Check all that apply. This location is within a:
- Buffer Zone
  - Exception Zone
  - Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: \_\_\_\_\_

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: \_\_\_\_\_

**FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:**

- Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (on or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*
- By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

**SOIL**

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 37. Fughes Loam, 5%-15% Slopes

NRCS Map Unit Name: 29. Cryoborolls, very stony

NRCS Map Unit Name: \_\_\_\_\_

## PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No

Plant species from:  NRCS or,  field observation Date of observation: 09/01/2014

List individual species: Canada Thistle

### Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)  
 Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)  
 Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)  
 Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)  
 Mountain Riparian (Cottonwood, Willow, Blue Spruce)  
 Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)  
 Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)  
 Alpine (above timberline)  
 Other (describe): Existing well pad, pasture grass surrounding area is timothy, orchardgrass and smooth brome

## WATER RESOURCES

Is this a sensitive area:  No  Yes

Distance to nearest

downgradient surface water feature: 15 Feet

water well: 2770 Feet

Estimated depth to ground water at Oil and Gas Location 10 Feet

Basis for depth to groundwater and sensitive area determination:

This well is located above an irrigated pasture. Ditches will be re-routed per landowner direction in order to expand the well pad. Well permit #264800 is approximately 0.5 miles from the well head. The depth of this well is 10'. Well permit #265700 is just over 0.5 mile from the well head. It is also 10' deep. Both of these wells are to the northeast of the planned gas well. Another water well (permit #267736), about 8/10 mile to the southeast of the planned location, is 10' deep.

Is the location in a riparian area:  No  Yes

Was an Army Corps of Engineers Section 404 permit filed  No  Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer zone: No

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified:

## GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 609

## DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)  
 Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)  
 Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)  
 Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)

Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

**RULE 502.b VARIANCE REQUEST**

Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number \_\_\_\_\_

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

**OPERATOR COMMENTS AND SUBMITTAL**

Comments This location was originally permitted under document #1219104 (location ID number not known). The well pad was built, however the well was not drilled at that time. This location will now include four wells, the Falcon Seaboard 11-90-12 #3, Falcon Seaboard 11-90-12 #5, Falcon Seaboard 11-90-12 #6 and Falcon Seaboard 11-90-12 #7.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 02/02/2015 Email: cdickert@sginterests.com

Print Name: Catherine Dickert Title: Env & Permit Manager

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 4/2/2015

**Conditions Of Approval**

**All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.**

<b>COA Type</b>	<b>Description</b>
	<p>Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.</p> <p>Operator must implement best management practices (secondary containment and spill response equipment) to contain any unintentional release of fluids along all portions of the surface pipeline route where temporary pumps and other necessary equipment are located.</p> <p>Operator must routinely inspect the entire length of the surface pipeline to ensure integrity. Operator shall conduct daily inspections of surface poly pipeline routes for leaks during active transfer of fluids. Inspections shall be conducted by viewing the length of the pipeline; operator will endeavor to minimize surface disturbance during pipeline monitoring.</p> <p>Prior to operation, pipelines will be air and/or hydro tested for integrity. When in operation, pump stations associated with any aboveground temporary pipelines will be manned continuously to ensure immediate response to pressure changes or pump issues. Qualified personnel, interconnected via 2-way radio, manning each booster pump will carefully synchronize pump turn-on and shut-down according to written and practiced procedure. The entire aboveground temporary pipeline will be monitored, where feasible, during pumping and flowback operations. For stream or intermittent stream crossings, operator will ensure appropriate containment by installing over-sized pipe "sleeves" over aboveground temporary pipelines that extend the length of the crossing and beyond to a distance deemed adequate to capture and/or divert any possible release of fluids and prevent infusion into the stream water. Operator will design their infrastructure and utilize temporary aboveground pipeline materials to exceed required pressures and flow rates by a minimum of 30%. The DR 9 poly pipeline, that possibly may be used during this project, is rated to support pressure surges up to 500 psi, continual surges of 375 psi, and a maximum operating pressure of 250 psi. Pumps possibly used in this project will operate at pressures 20-30 psi below the maximum operating pressure of the temporary aboveground poly pipeline at all times.</p> <p>Operator will utilize, to the extent practicable, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the surface pipelines.</p>

A spill response trailer will be at the location 24 hours a day, 7 days a week during construction, drilling, and completion operations to facilitate a timely response to any spills that may occur.

Appropriate heavy equipment (e.g., a backhoe) will be staged at the location during all drilling and completion operations so that any emergency diversions or pits to contain spills can be built immediately upon discovery.

The moisture content of any drill cuttings in a cuttings trench, area, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts.

Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or storage vessel located on the well pad; or into tanker trucks for offsite disposal. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material. Potential odors associated with the completions process and/or with long term production operations must be controlled/mitigated (according to applicable COGCC rules).

All operator (SG Interests I LTD) personnel (excluding contractors) working at the location during all drilling and completion operations will receive training on spill response and reporting. Documentation of this training will be maintained in the operator's office/onsite trailer.

Emissions from condensate, crude oil, and produced water tanks and from glycol dehydrators shall be controlled as described in Rule 805.b.(2), notwithstanding the exceptions for production facilities emitting less than five tons per year (TPY) of volatile organic compounds (VOC).

All drilling, completion, and production operations must also comply with the applicable COGCC's 600-Series Rules, Safety Regulations and 800-Series Rules, Aesthetic and Noise Control Regulations.

Operator must ensure adequate secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days and after significant precipitation events), and maintained in good condition.

The pad shall be constructed as quickly as possible and appropriate BMPs need to be in place prior to, during, and after well pad construction activities, as well as during all drilling, well completion, and production operations. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater runoff.

A closed loop drilling system must be implemented.

Berms or other containment devices shall be constructed to be corrugated steel with poly liner to contain any spilled or released material around permanent crude oil, condensate, and produced water storage tanks.

The access road and well pad will be constructed, graded, and maintained as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.

Strategically apply fugitive dust control measures, including encouraging established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.

Because of proximity of the well pad to the nearby surface water (Roberts Creek) to the southsoutheast, operator will grade the well pad surface to slope towards the cut side, which is to the south/southeast where any fluids on the pad can be collected in the well pad's interior perimeter ditch.. After the wells have been completed and placed into production, the pad will be pulled back from the southern boundary as well as the north/northwest side of the well pad and interim reclamation begun. In addition, a lined tertiary containment will be required at the production well pad location consisting of one to two lateral collection trenches/ditches along the south and west sides of the pad. The trenches will be graded to flow into one or two oversized rock-filled catchment basins located near the southwest corner and/or the west side of the well pad. The basin(s) will be surrounded by straw waddle and/or silt fencing until the soils disturbed by construction of the ditch and ponds have been reclaimed. At this point, permanent erosion control measures, such as rock-armored outfalls, will be implemented.

Operator will take aggressive action to establish vegetation on cut and fill slopes to prevent stormwater erosion and the generation of fugitive dust.

Interim reclamation will commence immediately upon conclusion of drilling and completion operations of all four planned and permitted wells, weather permitting.

Notify the COGCC 48 hours prior to start of pad reconstruction/regrading, rig mobilization, spud, start of hydraulic stimulation operations, start of flowback operations (if different than start of hydraulic stimulation operations), and pipeline testing using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

Due to the presence of the drilling pit that was built during construction of the original well pad, the operator shall thoroughly dry all soils at the base of the pit prior to using those soils during the construction of the new well pad.

## Best Management Practices

**No BMP/COA Type**

**Description**

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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1642192	CORRESPONDENCE
1642193	CORRESPONDENCE
2107299	SURFACE OWNER WAIVER for CPW CONSULTATION and BMPs
2107329	OPERATOR CORRESPONDENCE
2107332	PUBLIC COMMENT CORRESPONDENCE
2107333	HUNTSMAN RANCH AND WELL PAD MAP
400653954	FORM 2A SUBMITTED
400654241	NRCS MAP UNIT DESC
400689895	LOCATION PICTURES
400694558	ACCESS ROAD MAP
400775176	SENSITIVE AREA DATA
400775193	CONST. LAYOUT DRAWINGS
400775201	HYDROLOGY MAP
400783463	MULTI-WELL PLAN
400783467	LOCATION DRAWING

Total Attach: 15 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected distance to nearest building/building unit as per opr. Final review complete.	4/1/2015 1:06:25 PM
	<p>From: Sandra E. Clinger [mailto:lifestyle@ecentral.com]            Sent: Friday, March 20, 2015 7:49 PM            To: Eric Sanford            Cc: davidclinger@dclinger.com            Subject: RE: map for the Clingers</p> <p>Dear Eric:</p> <p>Thank you for your timely response. David and I studied the attached PDF. This is the well pad that we see from our ranch house decks. These multiple wells will seriously impact our property in their visual effect and their noise intrusion. The well pad site is on a ridge line and is directly visible from our residence. Please help us by agreeing to mitigate both the noise and the visual. At this time I ask that you install hay/straw bales, high enough to shield us from these multiple wells during and after drilling and the balance of the installation process. Please respond that you will agree to install these bales to our satisfaction to meet these impacts.</p> <p>Sincerely,</p> <p>Sandra E. Clinger            David A. Clinger            The Huntsman Ranch</p>	3/31/2015 1:33:16 PM

DOW	This pad location is within an area identified by CPW as a winter concentration area for elk. CPW is concerned with impacts to wintering elk from winter development activities that may displace elk onto adjacent lands and areas containing less suitable winter habitat. This well is part of the larger Bull Mountain Unit development. This well adds to the cumulative habitat loss, fragmentation, and associated indirect impacts to wintering elk in the Unit. For several years CPW and the Operator have been negotiating in good faith the terms of a wildlife mitigation plan (WMP) to address the landscape scale impacts to wintering elk in the Unit. This WMP is not complete at this time. As such, there currently are no impact avoidance, minimization, or mitigation measures agreeable to both the Operator and the landowner that will address CPW's concerns regarding impacts to wintering elk at this location.	3/27/2015 3:07:25 PM
OGLA	Initiated/Completed OGLA Form 2A review on 03-18-15 by Dave Kubeczko; requested acknowledgement of fluid containment, spill/release BMPs, pit contents removal, flowback to tanks only, steel tank berming, cuttings low moisture content, spill response equipment, closed loop, construction/stormwater BMPs, pad grading and tertiary containment along south and west pad boundaries, notification, and pipeline testing COAs from operator on 03-18-15; received acknowledgement of COAs from operator on 03-27-15 and 03-30-15; added public comment from nearby resident on 03-31-15 and responded to resident via phone call on 03-31-15 (all correspondence concerning this comment are attached as PUBLIC COMMENT and RESPONSE); passed by CPW on 03-27-15 with CPW indicating that "no impact avoidance, minimization, or mitigation measures agreeable to both the Operator and the landowner that will address CPW's concerns regarding impacts to wintering elk at this location have been agreed upon", but that both the operator and CPW will continue to discuss the Wildlife Mitigation Plan (WMP); passed OGLA Form 2A review on 03-27-15 by Dave Kubeczko; fluid containment, spill/release BMPs, pit contents removal, flowback to tanks only, steel tank berming, cuttings low moisture content, spill response equipment, closed loop, construction/stormwater BMPs, pad grading and tertiary containment along south and west pad boundaries, notification, and pipeline testing COAs.	3/18/2015 9:50:52 AM
OGLA	At operator's request changed Wildlife Consultation Task deadline to 3/27/15. Consultation period shall be deemed closed at 5:00 PM on 3/27/15; COGCC will not accept consult comments after that time.	3/13/2015 1:25:25 PM
OGLA	COGCC, CPW & SG Interests participated in a conference call 3/13/15 regarding Sensitive Wildlife Habitat (Elk Winter Concentration Area) and engage in consultation. Operator has provided a waiver from the surface owner refusing onsite consultation and the attachments of any permit specific conditions of approval to protect wildlife habitat to this permit. The consultation conference call was held to discuss wildlife concerns and satisfy the Rule 306.c. consultation requirements. Because the issues were not fully resolved, COGCC suggested/requested that the consultation period be extended to 3/27/15 to give operator and CPW additional time to discuss details of minimizing impacts to wildlife associated with this pad's location in high value habitat. Following the conference call, SG formally requested the extension.	3/13/2015 1:06:24 PM
Permit	Ready to pass.	3/11/2015 2:50:15 PM
LGD	The LGD of Gunnison County has no comments regarding this application.	2/19/2015 3:17:00 PM
Permit	Location ID has been assigned (440803). Corrected the form to a refile and inserted the Location ID. Notified Opr.	2/12/2015 10:45:33 AM
Permit	There is a pad built and a form 2 was approved for this location in 2003. The location was never given an ID # so we are working on updating the records to provide it. A form 2 for the 11-90-12 was approved but the well has no record of being drilled and it does not show up on our map. We are also working to correct this problem. The operator has been notified and we will work through the location issues prior to approving this form.	2/5/2015 2:13:36 PM
Permit	Passed completeness.	2/3/2015 1:37:24 PM

Total: 11 comment(s)