

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400788673

Date Received:

02/10/2015

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Christina Hirtler

Name of Operator: BARRETT CORPORATION* BILL

Phone: (303) 312-8597

Address: 1099 18TH ST STE 2300

Fax: (303) 291-0420

City: DENVER State: CO Zip: 80202

API Number 05-123-39418-00

County: WELD

Well Name: Anschutz Equus Farms

Well Number: 4-62-15-0362BH2

Location: QtrQtr: NENW Section: 15 Township: 4N Range: 62W Meridian: 6

Footage at surface: Distance: 250 feet Direction: FNL Distance: 2075 feet Direction: FWL

As Drilled Latitude: 40.319000 As Drilled Longitude: -104.313064

GPS Data:

Date of Measurement: 01/08/2015 PDOP Reading: 2.2 GPS Instrument Operator's Name: Luke Perrin

** If directional footage at Top of Prod. Zone Dist.: 569 feet. Direction: FNL Dist.: 1617 feet. Direction: FWL

Sec: 15 Twp: 4N Rng: 62W

** If directional footage at Bottom Hole Dist.: 485 feet. Direction: FSL Dist.: 1891 feet. Direction: FWL

Sec: 22 Twp: 4N Rng: 62W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number: 1024.9

Spud Date: (when the 1st bit hit the dirt) 12/01/2014 Date TD: 12/15/2014 Date Casing Set or D&A: 12/17/2014

Rig Release Date: 12/20/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 16225 TVD** 6059 Plug Back Total Depth MD 16169 TVD** 6003

Elevations GR 4517 KB 4539 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

Mud, CBL, MWD

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	65	0	80	50	0	80	CALC
SURF	13+1/2	9+5/8	36	0	821	435	0	821	CALC
1ST	8+3/4	7	22	22	6,382	595	3,784	6,401	CBL
1ST LINER	6+1/8	4+1/2	11.6	5594	16,215	685	5,594	16,225	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHANNON	5,054				
SHARON SPRINGS	5,933				
NIOBRARA	6,067				

Comment:

The case hole log was run on the Anschutz Equus Farms NENW 4-62-15-0461CH API Number 05-123-39419. The form 5 was submitted on 11/2014 Doc # 400735169
Spud on form 42 is 11/29/2014, actual spud is 12/1/2014

BBC originally submitted this form 5 on 2/10/2015 and COGCC returned it to draft so BBC could make edits on 4/2/2015.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Christina Hirtler

Title: Permit Analyst

Date: 2/10/2015

Email: chirtler@billbarrettcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400789068	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400789061	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400788673	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400788922	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400788923	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400788924	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400788925	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400788926	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400788928	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400788930	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400788931	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400788932	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400788934	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400788951	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400788952	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400788963	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400788964	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400789077	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to Draft per Operator request to make corrections.	4/2/2015 8:15:48 AM

Total: 1 comment(s)