

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10422 2. Name of Operator: PRONGHORN OPERATING LLC 3. Address: 8400 E PRENTICE AVENUE #1000 City: GREENWOOD State: CO Zip: 80111 4. Contact Name: Jake Flora Phone: (720) 988-5375 Fax: Email: jakeflora@kfrcorp.com

5. API Number 05-017-07744-00 6. County: CHEYENNE 7. Well Name: Harley Well Number: 2 8. Location: QtrQtr: NWNE Section: 5 Township: 14s Range: 44w Meridian: 6 9. Field Name: CHEYENNE WELLS Field Code: 11050

Completed Interval

FORMATION: SHAWNEE Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 10/18/2014

Perforations Top: 4140 Bottom: 4148 No. Holes: 24 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: []

pumped 500 gal 15% HCL

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 37 Max pressure during treatment (psi): 150

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 12 Number of staged intervals:

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 100

Fresh water used in treatment (bbl): 25 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/18/2014 Hours: 24 Bbl oil: 46 Mcf Gas: 0 Bbl H2O: 300

Calculated 24 hour rate: Bbl oil: 46 Mcf Gas: 0 Bbl H2O: 300 GOR: 0

Test Method: pump Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 36

Tubing Size: 2 + 7/8 Tubing Setting Depth: 4105 Tbg setting date: 10/17/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: SPERGEN Status: ABANDONED Treatment Type: ACID JOB
WELLBORE/COMPLETION

Treatment Date: 09/18/2013 End Date: 09/18/2013 Date of First Production this formation: 10/11/2013
Perforations Top: 5325 Bottom: 5354 No. Holes: 52 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

Pumped 500 gal 15% HCL

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 42 Max pressure during treatment (psi): 200

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 12 Number of staged intervals:

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 35

Fresh water used in treatment (bbl): 30 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/11/2013 Hours: 24 Bbl oil: 101 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 101 Mcf Gas: 0 Bbl H2O: 0 GOR: 0

Test Method: pump Casing PSI: 0 Tubing PSI: 0 Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 38

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5372 Tbg setting date: 09/19/2013 Packer Depth:

Reason for Non-Production: uneconomic

Date formation Abandoned: 09/26/2014 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 5300 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Jake Flora
Title: Petroleum Engineer Date: 4/1/2015 Email: jakeflora@kfrcorp.com

Attachment Check List

| Att Doc Num | Name |
|-------------|----------------------|
| 400787675 | FORM 5A SUBMITTED |
| 400819020 | WIRELINE JOB SUMMARY |

Total Attach: 2 Files

General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
| | | |

Total: 0 comment(s)