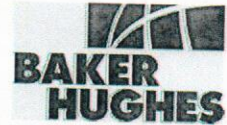


CEMENT JOB REPORT



CUSTOMER WHITING OIL & GAS CORP XM		DATE 03-FEB-15	F.R. # 10011136388	SERV. SUPV. Zachary Fagg	
LEASE & WELL NAME RAZOR #11G-0209A - API 05123387310000		LOCATION 11-10N-58W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG #		TYPE OF JOB Intermediate	
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS	
7" Top Cem Plug, Nitrile cvr, Phen		Centralizer, with Fins, 7 in		NONE	
		Float Collar, AI Flap, 7 - 8rd		0 0 Casing 6292 5891	
		Float Shoe 7 - 8rd			
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES	
Ultra Flush II Spacer				SACKS OF CEMENT	SLURRY WGT PPG
20:80 (POZ:TYPE III) + Addis		C0201015		SLURRY YLD FT ³	WATER GPS
Fresh Water				PUMP TIME HR:MIN	Bbl SLURRY
50:50 (POZ:CLASS G) + Addis		C0201015			Bbl MIX WATER
Fresh Water					
Available Mix Water 500 Bbl.		Available Displ. Fluid 500 Bbl.		TOTAL 466.31 141.45	
HOLE		TBG-CSG-D.P.		COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	ID OD	WGT.	TYPE
8.75	35	6200	6.184 7	29	CSG
				MD	TVD
				6338	5891
				GRADE	SHOE
				P-110	6338
				FLOAT	STAGE
				6291	1
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	
ID	OD	WGT	TYPE	MD	TVD
8.9	9.63	36	CSG	1861	1861
		BRAND & TYPE		DEPTH	
		NO PACKER		0	0
				TOP	BTM
				0	0
				SIZE	THREAD
				7	8 RND
				WELL FLUID	WGT.
				WATER BASED	10
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
234	BBLs	Fresh Water	8.34	1803	0
				OP. MAX	MAX TBG PSI
				SQ. PSI	RATED
				Operator	Operator
				0	0
				MAX CSG PSI	MIX WATER
				8976	2247
				RIG	
Circulation Prior to Job					
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>		Circulation Time: 1		Circulation Rate: 4 BPM	
Mud Density In: 10 LBS/GAL		Mud Density Out: 10 LBS/GAL		PV & YP Mud In: 15	
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		Units:		PV & YP Mud Out: 15	
				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>	
Displacement And Mud Removal					
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>		Amount Bled Back After Job: 1.5 BBLs			
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL		Method Used to Verify Returns: VISUAL			
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE					
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		Quantity: 44		Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID	
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD					
Plugs					
Number of Attempts by BJ: 0		Competition: 0		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT	
				Bottom of Plug: 0 FT	
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0	
				Fluid Weight: 0 LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: 2033 PSI		With 10 LBS/GAL Mud		Time Held: 00 Hours 30 Minutes	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE					

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NONE

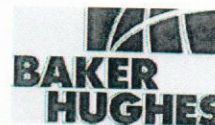
PRESSURE/RATE DETAIL

EXPLANATION

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>
	PIPE	ANNULUS				
						TEST LINES 6527 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>
16:35	0	0	0	0	N/A	LEFT DISTRICT (LEFT EARLY BECAUSE OF HRS)
04:20	0	0	0	0	N/A	ARRIVE ON LOCATION (122 MILES)
06:15	0	0	0	0	N/A	SPOT TRUCKS
06:25	0	0	0	0	N/A	PRE RIG UP SAFETY MEETING
07:00	0	0	0	0	N/A	SAFETY MEETING
07:37	15	0	.8	2	H2O	LOADED LINES
07:40	1784	0	0	0	H2O	LOW PRESSURE TEST
07:41	6527	0	0	0	H2O	HIGH PRESSURE TEST
07:54	245	0	3.8	20	UF	10.5# ULTRA FLUSH
08:03	362	0	5	10	H2O	FRESH H2O W/ DYE
08:25	502	0	4.9	135	CMT	BATCH, WEIGH AND PUMP LEAD 12.5# SLURRY (381 SX)
09:00	246	0	4.3	48	CMT	TAIL 13.8# SLURRY (170 SX)
09:14	0	0	0	0	N/A	SHUT DOWN
09:20	0	0	0	0	N/A	RELEASE PLUG
09:24	273	0	7.2	200	MUD	DISPLACEMENT
09:56	1647	0	4.8	20	MUD	SLOW RATE
09:58	1544	0	2.4	10	MUD	SLOW RATE
10:04	0	0	0	0	N/A	BUMPED PLUG
10:07	0	0	0	0	N/A	CHECKED FLOATS (GOOD)
10:10	2247	0	0	0	N/A	CASING TEST
10:40	0	0	0	0	N/A	SHUT DOWN
10:42	0	0	0	0	N/A	PRE RIG DOWN SAFETY MEETING
11:20	0	0	0	0	N/A	LEAVE LOCATION

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1803	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	6	443	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	

Load Sheet



WELL NAME RAZOR #11G-0209A

CUSTOMER WHITING OIL & GAS CORP XML

BRANCH BULK PLANT PP, BRIGHTON

FIELD RECEIPT NO 10011136388

JOB DATE FEB-03-2015

FIELD RECEIPT DATE FEB-03-2015

[illegible]

ISSUED BY Robert Kibler

RECEIVED TO LOCATION

RETURNS VERIFIED BY

APPROVAL

ERIC HARBIN

CUSTOMER SIGNATURE

DATE FEB-02-2015

DATE _____

DATE _____

~~SERVICE SUPERVISOR~~

OPERATIONS SUPERVISOR