

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Submit By Other Operator

Document Number:

400818784

Date Received:

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100185 Contact Name Kathy Vertiz
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (970) 285-2626
 Address: 370 17TH ST STE 1700 Fax: (970) 285-5805
 City: DENVER State: CO Zip: 80202-5632 Email: kathy.vertiz@encana.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 103 10969 00 OGCC Facility ID Number: 288501
 Well/Facility Name: FIGURE FOUR RANCH Well/Facility Number: 499-13-22
 Location QtrQtr: NWNW Section: 13 Township: 4S Range: 99W Meridian: 6
 County: RIO BLANCO Field Name: WILDCAT
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NWNW Sec 13

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>935</u>	<u>FNL</u>	<u>1185</u>	<u>FWL</u>
_____	_____	_____	_____
Twp <u>4S</u>	Range <u>99W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
_____	_____	_____	_____
_____	_____	_____	_____
Twp _____	Range _____		
Twp _____	Range _____		
_____	_____	_____	_____
_____	_____	_____	_____

**

**

** attach deviated drilling plan

Comments:

Encana is submitting the below information on behalf of Puckett Land Company:

All Final Reclamation work started August 2012 and completed October 2012. The final land use is Rangeland. The gravel was removed from the working surface prior to recontouring. Recontouring started with pulling fill material back to the East, to blend with the natural slope of the area. Natural drainages will be re-established in the final landform. The surface cover and size distribution of exposed rock will not exceed pre-disturbance site conditions.

Topsoil was spread evenly across the reclaimed pad. Existing vegetative growth to be removed from road and pad surface, prior to re-contouring, was salvaged, re-distributed and incorporated onto final grade as much as possible.

The goal for stormwater management on this location will be to stabilize soils on the reclaim and to prevent excessive erosion, such as slope or soil instability, subsidence and or slumping. The site will be maintained to keep the location free of any trash or construction debris.

The gathering lines for this well-site, have been dug down, purged and/or drained, capped at both ends to isolate it from the transport line and left in place.

All seed beds were prepared by contour ripping to 6-10" in depth, depending on depth of pipelines. This aids in alleviating any compaction that has resulted from natural operations of Oil and Gas. Contours were shaped to natural repose of the reclaim surface. Seeding took place within 24 hours of completion of the dirt work, weather permitting. Seed depth was drilled to a minimum depth of 0.25" and a maximum of 0.50". The following soil amendments were applied on this site: Richlawn 3-6-3 Organic, with Mycorrhizae and Humates. Certified Weed-free Straw mulch was used to cover seed bed and secured with crimp-disc and/or hydraulically applied tackifier. Steeper than 2:1 slopes were mulched using natural-fiber hydro-mulch.

The site was broadcast seeded with drag or drill seeded, depending on slope, moisture, and other site conditions. All seed weight was calculated in pounds per acre. Encana has monitored to ensure successful vegetation establishment and has notified the Landowner when success was achieved and the location is ready for COGCC final inspection.

Through the annual site visits, noxious and invasive weeds have been identified, inventoried and treated by licensed contracted herbicide applicators. Encana has monitored, controlled and reduced the spread of noxious and invasive weed species within Encana's disturbances as determine in the Colorado Noxious Weed Act and rules pertaining to the administration and enforcement of the Colorado Noxious Weed Act.

Success Criteria for evaluation of the reclamation have been established using a combination of the seed mix, adjacent undisturbed land and the Landowners final land use. The goal of reaching 80% of pre-existing vegetative cover, using an approved methodology for monitoring has been accomplished. Pre-existing vegetative cover will be estimated by off-site undisturbed.

Encana has installed the BLM standard wildlife friendly fence, specified by WRFO BLM for Cattle exclusion, installed at the perimeter of the pad reclaim disturbance. This has reduced the herbivory impacts to the germinating and establishing desired species. Once notification of the Bond Release has been received, within 30 days Encana will initiate the removal of the fence.

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

[Empty text box for comments]

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

Please see comments in the Reclamation portion of the Form 4.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathy Vertiz

Title: Environmental Specialist Email: kathy.vertiz@encana.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files