

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10485
2. Name of Operator: VERDAD OIL & GAS CORPORATION
3. Address: 5950 CEDAR SPRINGS RD #200
City: DALLAS State: TX Zip: 75235
4. Contact Name: Shauna DeMattee
Phone: (720) 299-4495
Fax:
Email: sdemattee@progressivepcs.net

5. API Number 05-123-40503-00
6. County: WELD
7. Well Name: Drake
Well Number: 01N-65W-22-8N
8. Location: QtrQtr: SESE Section: 22 Township: 1N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/26/2014 End Date: 01/04/2015 Date of First Production this formation: 01/10/2015

Perforations Top: 7708 Bottom: 11682 No. Holes: 640 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 87,376 bbls of slickwater, 699 bbls of HCl acid, and 3,155,614 lbs of 20/40 proppant.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 87376 Max pressure during treatment (psi): 8770

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 35.00

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 699 Number of staged intervals: 20

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 7093

Fresh water used in treatment (bbl): 87376 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3155614 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/21/2015 Hours: 24 Bbl oil: 250 Mcf Gas: 185 Bbl H2O: 275

Calculated 24 hour rate: Bbl oil: 250 Mcf Gas: 185 Bbl H2O: 275 GOR: 636

Test Method: Flowing Casing PSI: 600 Tubing PSI: Choke Size: 16/64

Gas Disposition: FLARED Gas Type: WET Btu Gas: 1300 API Gravity Oil: 40

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Tubing has not been ran on subject well

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Shauna DeMattee

Title: Regulatory Analyst

Date: _____

Email: sdemattee@progressivepcs.net

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

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Total: 0 comment(s)