

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **Laramie Energy, LLC**3a. Address
1512 Larimer St, Suite 1000, Denver, CO 802023b. Phone No. (include area code)
303-339-4400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1936' FNL, 827' FEL, sec 4, T1N, R100W, 6th PM
40.086750 N Lat, 108.615730 W Lon**5. Lease Serial No.
COC-63322

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Fletcher Gulch Federal 4-24-29. API Well No.
05-103-11888-0010. Field and Pool, or Exploratory Area
Wildcat11. County or Parish, State
Rio Blanco

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	Shut In
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We have currently fracture stimulated 8 out of 9 planned frac stages from 6296' to 8036'. Based on the production response from testing the deeper stages, we had decided we were going to go back below the deepest perforated interval and put one more frac treatment on the Frontier interval from 8134' - 8144'. This treatment was going to be performed down tubing with a packer in the hole below the perfs at 8036'.

In preparation for this last frac stage, we drilled up the frac plugs and while going in the hole to perforate this interval we got hung up around 6323' GL.

We have since run a caliper log through this interval and have determined that we have a casing problem at this depth. We have spent the last couple of weeks attempting to repair this problem by milling through the damaged area.

We have just completed running and reviewing the results of a video camera into the wellbore that we believe confirms that we have parted and split casing at this depth. There also appears to be a slight offset in the casing at this part making it difficult to get tools in and out of the well.

With the problems we are having on repairing this well and with winter restrictions approaching quickly, we have decided to temporarily abandon this well until spring. We are trying to decide if we want to attempt to run a casing alignment tool into this wellbore to fix the problem and allow us to get access back to the deeper part of the reservoir.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Randy NatvigTitle **Drilling and Completions Manager**Signature **Randy Natvig**Date **10/18/2012**

☐ REALTY
☐ PAT
☒ PE
☒ PFT
☐ GEO
☐ NRS

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **E. J. M. M. M. M.**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ASSOCIATE FIELD MANAGER

Office **Little River Field Office - Montezuma, CO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)