

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
03/26/2015Document Number:
668501225

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	208548	381181	Welsh, Brian	2A Doc Num:	

Operator Information:OGCC Operator Number: 19170Name of Operator: CONQUEST OIL COMPANYAddress: 8207 W 20TH STREET - SUITE BCity: GREELEY State: CO Zip: 80634

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
,	970-356-5560	rae@conquestcompanies.com	

Compliance Summary:QtrQtr: SESW Sec: 7 Twp: 12S Range: 50W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/30/2014	668602032	PR	PR	ACTION REQUIRED			No
07/12/2013	668601069	PR	SI	ACTION REQUIRED	I		No
01/18/2012	663900397	PR	PR	ACTION REQUIRED	F		No
09/03/2010	200269753	PR	WO	ACTION REQUIRED			Yes
09/18/1996	500140859	SR	DA		P	Pass	No
07/21/1995	500140858	DG	ND			Pass	No

Inspector Comment:

REPAIR EROSION ON LEASE ROAD. INSTALL CONTAINMENT FOR DAY TANK AND CHEMICAL DRUM. (3RD NOTICE)

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
208548	WELL	PR	09/01/2013	OW	017-07483	HOUSE 24-7 #1	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>1</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Inspector Name: Welsh, Brian

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	DIRT ROAD THROUGH PASTURE WITH AREAS OF EROSION	REPAIR EROSION (3RD NOTICE)	04/26/2015

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY	STICKER ON TANK		
WELLHEAD	SATISFACTORY	LEASE SIGN BY GATE AT ENTRANCE		
BATTERY	SATISFACTORY	LEASE SIGN BY TANK		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	WIRE FENCE AROUND LOCATION		

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	500 BBLS	STEEL AST	39.012180,-103.043480
S/A/V:	SATISFACTORY	Comment:		
Corrective Action:				Corrective Date:

Paint	
Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 208548

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** SATISFACTORY **Comment:** NO COA'S**CA:** _____ **Date:** _____**Wildlife BMPs:**

BMP Type	Comment
PROPOSED BMPs	<p>Proposed BMP Plan</p> <p>Conquest Oil Company</p> <p>8207 West 20th Street</p> <p>Greeley, CO 80634</p> <p>c/o Ted Pagano</p> <p>970 -590 -3944 (Cell)</p> <p>303 -595 -1530 (Fax)</p> <p>Stormwater Discharges Associated with Construction Oil and Gas Activity. Application has been filed with Colorado Department of Public Health and Environment Water Quality Control Division and is pending. Approved permit will be in place before any dirt work begins.</p> <p>Re -Enter House 24 -7 # 1 well</p> <p>T12S, R50W</p> <p>Sec. 7: SE1/4SW1/4</p> <p>Cheyenne County, Colorado</p> <p>Description of Well Site and Construction Area</p> <p>1 -3 acre site with access road for drilling of oil and gas well. Terrain is flat to rolling with native grass and sagebrush. No receiving waters will be affected by well pad. Drilling pits closed and</p>

reclaimed with the drillsite, reseeded within 6 months weather permitting. Silt fences will be installed on low side site of drill site. Topsoil will be separated and spread on drill site as final operation before reseeding operations. To prevent soil erosion site will be disked and straw crimped in.

Stormwater Management Plan (SWMP) is on file in Conquest Oil Company office.

Spill Prevention, Control and Countermeasure Plan is on file in Conquest Oil Company office.

Physical Address: 401 Arapahoe St.

id Mail to: Box 384 Kiowa, CO 80117

F; - n Sure CO. Ph. 303 -621 -8672 - Fax 303 -621 -2717

www.highprairiesurvey.com

Job # 10026 -HOUSE 24 -7 #1 Inv # 1085

High Prairie Surveying of Kiowa, Colorado has in accordance with a request from Jack Fincham, Conquest Oil Company has determined the location of House 24 -7 #1 (a capped well casing) to be 900 feet FSL, and 2204 feet FWL, (90° off Section lines) of SECTION 7, Township 12s, Range 50w of the 6th Principal Meridian, Cheyenne County, Colorado.

Date: Staked on 2/25/2010 drawn on 3/1/2010. Re: Staked by Keith Westfall

Drawn: Drawn by Elijah Frane Topo Exhibit

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Inspector Name: Welsh, Brian

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 208548 Type: WELL API Number: 017-07483 Status: PR Insp. Status: PR

Producing Well

Comment: **PRODUCING**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Inspector Name: Welsh, Brian

Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Fail	MHSP	Fail	3RD NOTICE
Gravel	Pass	Gravel	Fail			

Inspector Name: Welsh, Brian

S/A/V: ACTION
REQUIRED

Corrective Date: 04/26/2015

Comment: CHEMICAL TANK AND DAY TANK WITHOUT CONTAINMENT. AREAS OF EROSION ON ACCESS (3RD NOTICE)

CA: REPAIR ACCESS AND INSTALL CONTAINMENT

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
REPAIR EROSION ON LEASE ROAD. INSTALL CONTAINMENT FOR DAY TANK AND CHEMICAL DRUM. (3RD NOTICE)	welshb	03/26/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668501226	Install containment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3579774
668501227	Install containment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3579775

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)