

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

400815378

Date Received:

03/26/2015

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

LUJAN, CARLOS

Spill/Release Point ID:

441329

OPERATOR INFORMATION

Name of Operator: <u>GRYNBERG* JACK DBA GRYNBERG PETROLEUM CO</u>	Operator No: <u>36200</u>	Phone Numbers
Address: <u>3600 S. YOSEMITE ST - STE 900</u>		Phone: <u>(303) 850-7490</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80237-1830</u>		Mobile: <u>(785) 532-9904</u>
Contact Person: <u>Clay Houser</u>		Email: <u>c.houser@grynberg.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400815378

Initial Report Date: 03/26/2015 Date of Discovery: 03/12/2015 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNW SEC 32 TWP 8S RNG 103W MERIDIAN 6

Latitude: 39.320996 Longitude: -108.915499

Municipality (if within municipal boundaries): _____ County: MESA

Reference Location:

Facility Type: WELL Facility/Location ID No _____
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-077-08329

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): Unknown Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): Unknown Estimated Drilling Fluid Spill Volume(bbl): Unknown

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Clear

Surface Owner: FEDERAL Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

This location has one lined blowdown pit which was utilized to contain fluids when the well was in production. Prior to being lined it was also utilized to contain production fluids, and due to the lack of lining, those fluids infiltrated into the underlying soil in unknown volumes. Remediation of the pit is underway, please refer to approved Form 27 Remediation Workplan # 8943.

List Agencies and Other Parties Notified:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Clay Houser

Title: VP Business Development Date: 03/26/2015 Email: c.houser@grynberg.com

COA Type

Description

<u>COA Type</u>	<u>Description</u>

Attachment Check List

Att Doc Num

Name

400815378	FORM 19 SUBMITTED
400815469	AERIAL PHOTOGRAPH

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)