

The Road to Excellence Starts with Safety

Sold To #: 338668	Ship To #: 2787561	Quote #: 0022023184	Sales Order #: 0902248472
Customer: CHEVRON - MID-CONTINENT EBIZ		Customer Rep:	
Well Name: Beezly	Well #: 2-22	API/UWI #:	
Field:	City (SAP): RANGELY	County/Parish: RIO BLANCO	State: COLORADO
Legal Description:			
Contractor:		Rig/Platform Name/Num: Workover	
Job BOM: 14099			
Well Type: GAS			
Sales Person: HALAMERICA\HX20741		Srcv Supervisor: Hunter Lee	
Job			

Formation Name			
Formation Depth (MD)	Top	0	Bottom 1822
Form Type	BHST		
Job depth MD	1822ft	Job Depth TVD	1822
Water Depth	Wk Ht Above Floor		
Perforation Depth (MD)	From 1635 ft	To	1636 ft

Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole Section			10.75				0	1635	0	0
Casing		10.75	10.05	40.5			0	1822		0
Casing		7	6.366	23			0	1822		0

Tools and Accessories

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe	7			1822	Top Plug	7		HES
Float Shoe	7				Bottom Plug	7		HES
Float Collar	7				SSR plug set	7		HES
Insert Float	7				Plug Container	7		HES
Stage Tool	7				Centralizers	7		HES

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	Water Spacer	Water Spacer	10	bbl	8.34			3		
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	

2	Primary Cement	SQUEEZECEM (TM) SYSTEM	435	sack	15.8	1.16	5.08	4	5.08
4.91 Gal		FRESH WATER							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft³/sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
3	Water Displacement	Water Displacement	9	bbl	8.34			3	
Cement Left In Pipe	Amount	100 ft		Reason	Shoe Joint				
Comment									

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CHEVRON - MID-CONTINENT EBIZ

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Case 1

3.1 Job Event Log

Event	Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Drive-Side Pump Pressure (psi)	Downhole Density (ppg)	Combined Pump Rate (bbl/min)	Comment
Event 1	Call Out		Call Out		3/20/2015	04:00:00	USER				ALL HES CREW CALLED AND ALLOCATED.
Event 2	Pre-Convoy Safety Meeting		Pre-Convoy Safety Meeting		3/20/2015	07:00:00	USER				CREW HELD MEETING DISCUSSING DIRECTIONS AND FOLLOWING DISTANCE.
Event 3	Arrive At Loc		Arrive At Loc		3/20/2015	08:00:00	USER				ALL HES CREW AND EQUIPMENT ARRIVED SAFELY.
Event 4	Pre-Rig Up Safety Meeting		Pre-Rig Up Safety Meeting		3/20/2015	08:30:00	USER				CREW HELD MEETING DISCUSSING PINCH POINTS AND SUSPENDED LOADS.
Event 5	Rig-Up Equipment		Rig-Up Equipment		3/20/2015	08:45:00	USER				LINES AND EQUIPMENT RIG UP STARTED.
Event 6	Pre-Job Safety Meeting		Pre-Job Safety Meeting		3/20/2015	11:00:00	USER				ALL HES AND RIG CREW HELD MEETING DISCUSSING JOB PROCEDURE AND PRESSURES.
Event 7	Rig-Up Completed		Rig-Up Completed		3/20/2015	11:30:00	USER	-1.00	8.28	0.00	ALL HES LINES AND EQUIPMENT RIGGES UP SAFELY.
Event 8	Start Job		Start Job		3/20/2015	11:46:11	COM5	1.00	8.21	0.00	PUMPING STARTED.
Event 9	Other		Other		3/20/2015	11:47:14	COM5	59.00	8.26	1.90	FILL LINES WITH 10BBL5 FRESH WATER.
Event 10	Test Lines		Test Lines		3/20/2015	11:53:03	COM5	1.00	8.44	0.80	TEST LINES TO 500PSI TO TEST KICKOUTS, THEN TO 3500PSI FOR JOB PRESSURES.
Event 11	Pump Cement		Pump Cement		3/20/2015	12:02:39	COM5	6.00	8.35	0.00	PUMPEP 435SKS 90BBL5 @15.8PPG 1.16V 5.08GPS.
Event 12	Pump Displacement		Pump Displacement		3/20/2015	12:33:12	COM5	452.00	15.68	2.70	PUMPEP 88BBL5 FRESHWATER, GOT 168BBL5 CEMENT TO SURFACE.

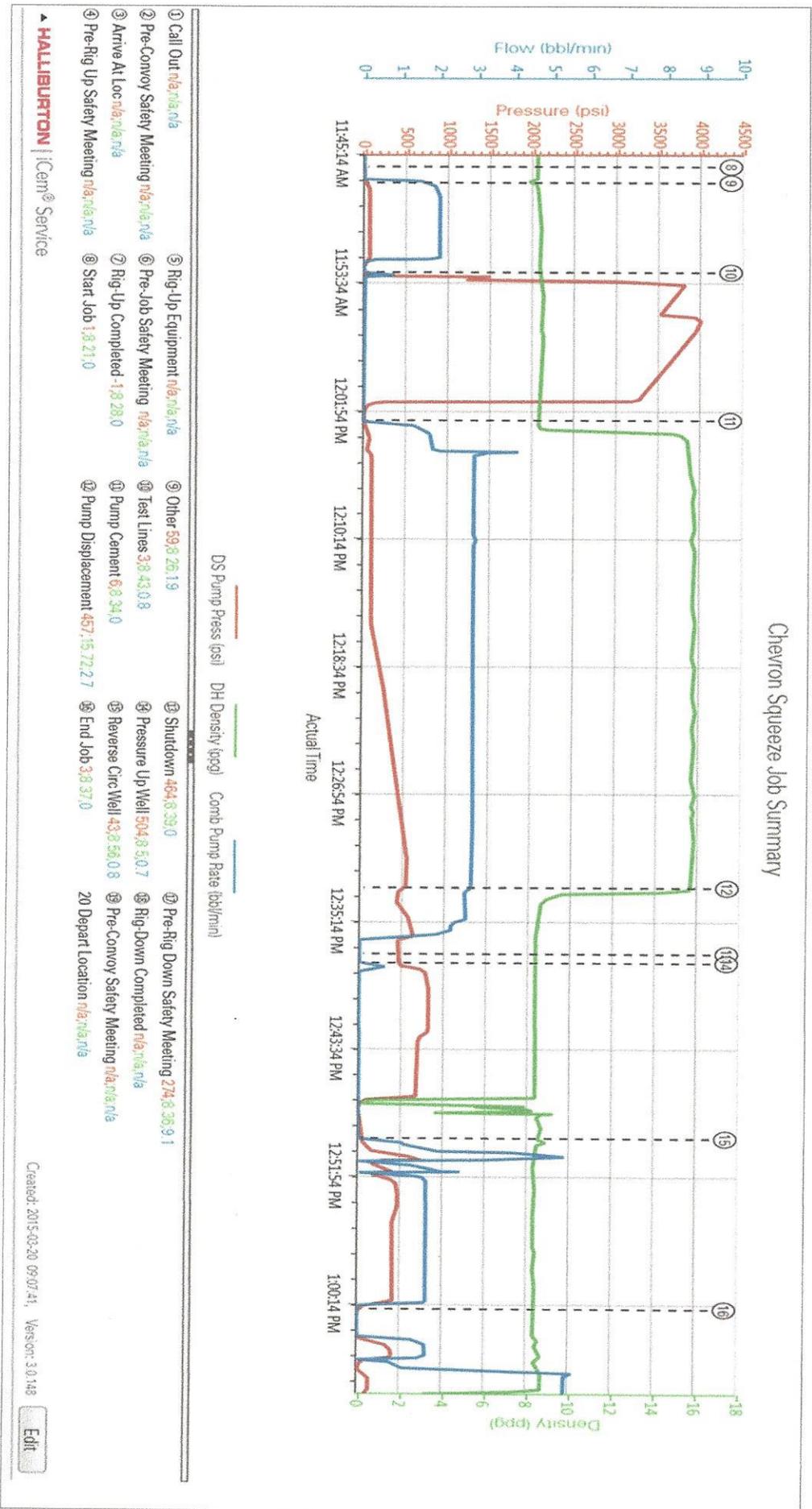
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CHEVRON - MID-CONTINENT EBIZ
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 Case 1

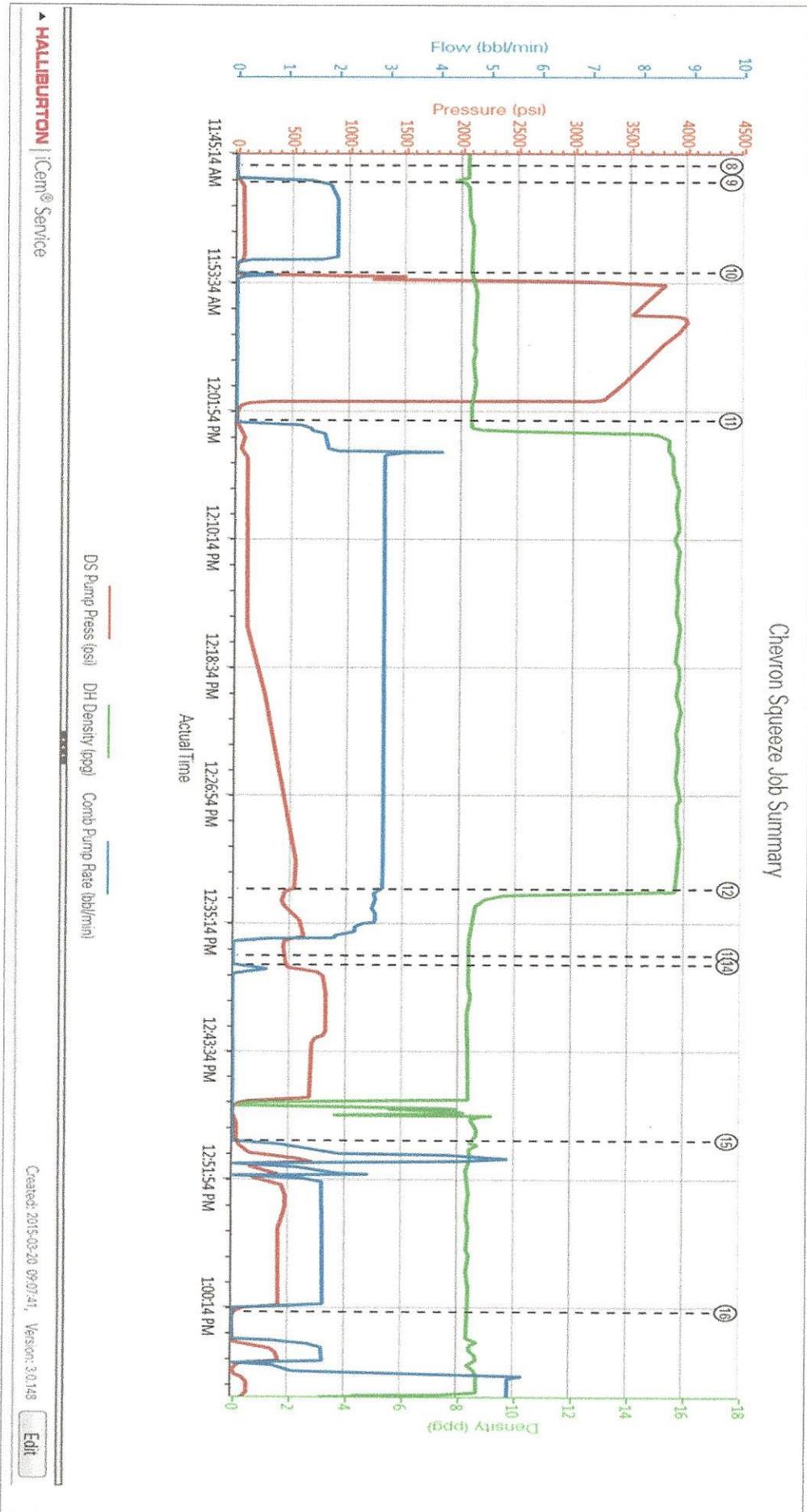
Event	Description	Date	Time	User	Value	Rate	Duration	Notes
Event 13	Shutdown	3/20/2015	12:37:30	COM5	464.00	8.41	0.00	SHUTDOWN.
Event 14	Pressure Up Well	3/20/2015	12:38:06	COM5	493.00	8.44	0.70	PRESSURES UP WELL TO 800PSI HELD FOR 5 MINUTES.
Event 15	Reverse Circ Well	3/20/2015	12:49:35	COM5	41.00	8.41	0.80	PUMPED 15BBL5 FRESHWATER GOT 1.5BBL5 BACK.
Event 16	End Job	3/20/2015	13:00:42	COM5	3.00	8.37	0.00	ALL PUMPING COMPLETE.
Event 17	Pre-Rig Down Safety Meeting	3/20/2015	13:14:57	USER	273.00	8.35	9.10	CREW HELD MEETING DISCUSSING OVERHEAD LOADS AND PINCH POINTS.
Event 18	Rig-Down Completed	3/20/2015	14:15:00	USER				ALL HES LINES AND EQUIPMENT RIGGES DOWN SAFELY.
Event 19	Pre-Convoy Safety Meeting	3/20/2015	14:45:00	USER				CREW HELD MEETING DISCUSSING ROAD CONDITIONS AND FOLLOWING DISTANCE.
Event 20	Depart Location	3/20/2015	15:00:00	USER				ALL HES CREW AND EQUIPME NT LEFT LOCATION.

4.0 Attachments

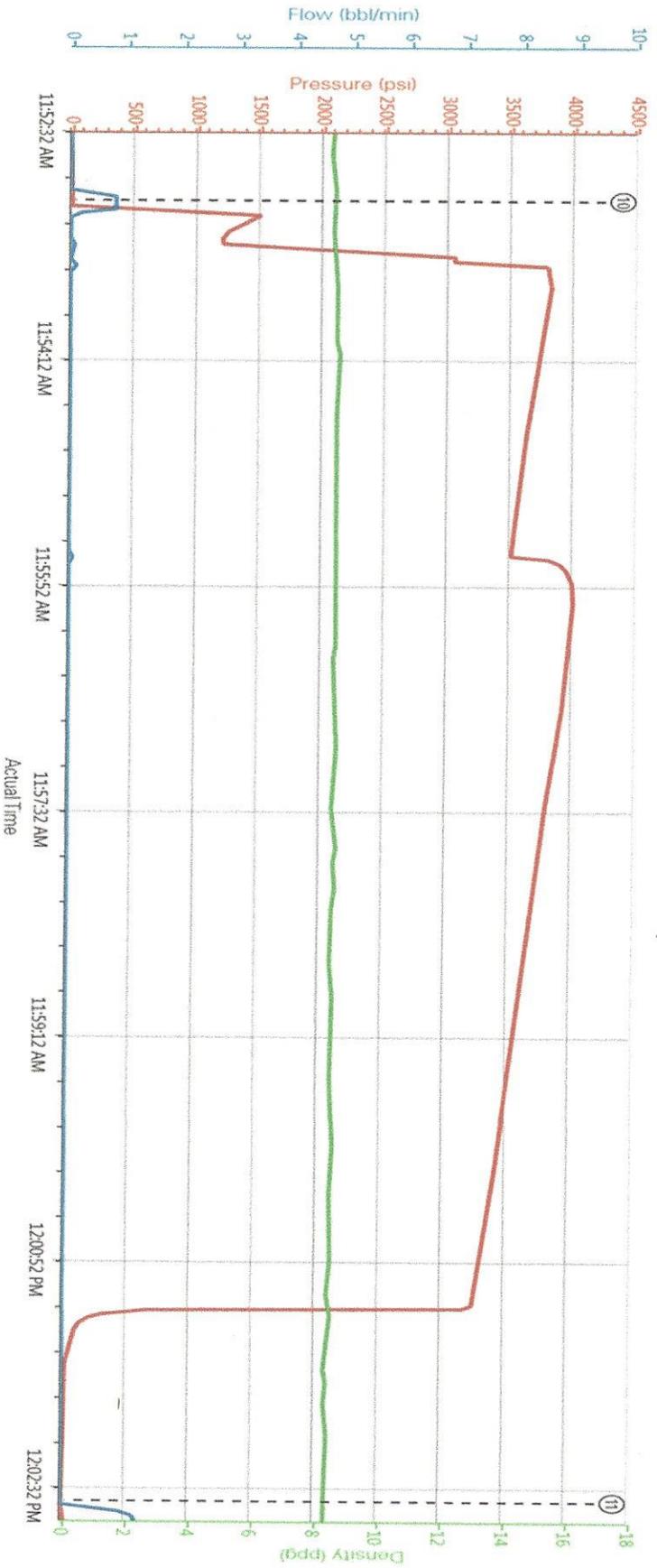
4.1 JOB CHART WITH EVENTS.png



Chevron Squeeze Job Summary



Chevron Squeeze Job Summary



HALLIBURTON | iCem® Service

DS Pump Press (psi) | DH Density (ppg) | Comb Pump Rate (bb/min)

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Edit

5.0 Custom Graphs

5.1 Custom Graph

