

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

03/26/2015

Document Number:

675201373

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334384	334384	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bonkiewicz, Mike	(970) 625-1494	mbonkiewicz@nobleenergyinc.com	District Manager
Pavelka, Linda	(303) 228-4060	lpavelka@nobleenergyinc.com	Regulatory Analyst

Compliance Summary:QtrQtr: SENW Sec: 34 Twp: 7S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/23/2014	675200585			ACTION REQUIRED			No
07/12/2013	663801257			SATISFACTORY	I		No
07/12/2013	663801256			SATISFACTORY			No

Inspector Comment:

Follow up to inspection Doc#675200585 Issues from previous inspection have been resolved. Could not reinspect stormwater issues due to snow cover.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
298144	WELL	AL	08/28/2013	LO	045-17081	BATTLEMENT MESA 34 -22A (34F)	AL	<input type="checkbox"/>
298352	WELL	AL	11/22/2013	LO	045-17153	BATTLEMENT MESA 34 -32A (34Fpad)	AL	<input type="checkbox"/>
298353	WELL	AL	12/04/2012	LO	045-17154	Battlement Mesa 34-32B	AL	<input type="checkbox"/>
298354	WELL	AL	11/22/2013	LO	045-17155	BATTLEMENT MESA 34 -32C (34F)	AL	<input type="checkbox"/>
298355	WELL	PR	04/30/2013	GW	045-17156	BATTLEMENT MESA 34 -32D	PR	<input checked="" type="checkbox"/>
298356	WELL	PR	04/26/2010	GW	045-17157	BATTLEMENT MESA 34 -31A	PR	<input checked="" type="checkbox"/>
298357	WELL	PR	07/29/2013	GW	045-17158	BATTLEMENT MESA 34 -31B	PR	<input checked="" type="checkbox"/>

Inspector Name: CONKLIN, CURTIS

298358	WELL	PR	11/26/2012	GW	045-17159	BATTLEMENT MESA 34 -31C	PR	<input checked="" type="checkbox"/>
298359	WELL	AL	02/01/2015	LO	045-17160	BATTLEMENT MESA 34 -31D (34F)	AL	<input type="checkbox"/>
298360	WELL	PR	09/01/2014	GW	045-17161	BATTLEMENT MESA 34 -23A	PR	<input checked="" type="checkbox"/>
298361	WELL	PR	12/29/2009	GW	045-17162	BATTLEMENT MESA 34 -22B	PR	<input checked="" type="checkbox"/>
298362	WELL	PR	12/15/2009	GW	045-17163	BATTLEMENT MESA 34 -22C	PR	<input checked="" type="checkbox"/>
298363	WELL	PR	12/29/2009	GW	045-17164	BATTLEMENT MESA 34 -22D	PR	<input checked="" type="checkbox"/>
298364	WELL	AL	11/22/2013	LO	045-17165	BATTLEMENT MESA 34 -21D (34F)	AL	<input type="checkbox"/>
298548	WELL	PR	03/08/2012	GW	045-17152	BATTLEMENT MESA 34 -33A	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: **866-662-5304**

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Wire panels		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	5	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Chem unit w/ containment		
Horizontal Heated Separator	11	SATISFACTORY			
Plunger Lift	9	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	5	400 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:			Corrective Date:	

Paint	
Condition	Adequate
Other (Content) _____	
Other (Capacity) _____	
Other (Type) _____	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action			Corrective Date	
Comment				

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334384

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 298355 Type: WELL API Number: 045-17156 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 298356 Type: WELL API Number: 045-17157 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 298357 Type: WELL API Number: 045-17158 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 298358 Type: WELL API Number: 045-17159 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 298360 Type: WELL API Number: 045-17161 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 298361 Type: WELL API Number: 045-17162 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 298362 Type: WELL API Number: 045-17163 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 298363 Type: WELL API Number: 045-17164 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 298548 Type: WELL API Number: 045-17152 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Inspector Name: CONKLIN, CURTIS

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: CONKLIN, CURTIS

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: Could not do complete stormwater inspection due to snow cover.

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT