

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400603512 Date Received: 05/07/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Kathleen Mills Phone: (720) 587-2226 Fax: (303) 228-4286 Email: kmills@nobleenergyinc.com

5. API Number 05-123-37175-00 6. County: WELD 7. Well Name: NCLP PC AA Well Number: 04-62-1HN 8. Location: QtrQtr: SWSW Section: 4 Township: 6N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/04/2014 End Date: 03/08/2014 Date of First Production this formation: 04/01/2014

Perforations Top: 7206 Bottom: 16049 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

FRAC'D W/7663260 GALS PERMSTIM AND SLICK WTER AND 9378897# OTTAWA SAND

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 182458 Max pressure during treatment (psi): 7131 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.85 Total acid used in treatment (bbl): Number of staged intervals: 38 Recycled water used in treatment (bbl): 10172 Flowback volume recovered (bbl): 6206 Fresh water used in treatment (bbl): 172286 Disposition method for flowback: RECYCLE Total proppant used (lbs): 9378897 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/15/2014 Hours: 24 Bbl oil: 586 Mcf Gas: 456 Bbl H2O: 510 Calculated 24 hour rate: Bbl oil: 586 Mcf Gas: 456 Bbl H2O: 510 GOR: 778 Test Method: FLOWING Casing PSI: 3 Tubing PSI: 838 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1221 API Gravity Oil: 40 Tubing Size: 2 + 7/8 Tubing Setting Depth: 6929 Tbg setting date: 03/21/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 5/7/2014 Email: kmills@nobleenergyinc.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400603512	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)