

# State of Colorado Oil and Gas Conservation Commission

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DE	ET	OE	ES
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## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <b>47120</b>	Contact Name: <b>Cheryl Light</b>
Name of Operator: <b>KERR MCGEE OIL &amp; GAS ONSHORE LP</b>	Phone: <b>(720) 929-6461</b>
Address: <b>P O BOX 173779</b>	Fax: <b>(720) 929-7461</b>
City: <b>DENVER</b> State: <b>CO</b> Zip: <b>80217-3779</b>	Email: <b>cheryl.light@anadarko.com</b>

Complete the Attachment  
Checklist

OP OGCC

API Number : <b>05-123 27044 00</b>	OGCC Facility ID Number: <b>297287</b>
Well/Facility Name: <b>PIONEER</b>	Well/Facility Number: <b>37-11</b>
Location QtrQtr: <b>SWSE</b> Section: <b>11</b> Township: <b>2N</b> Range: <b>65W</b> Meridian: <b>6</b>	
County: <b>WELD</b> Field Name: <b>WATTENBERG</b>	
Federal, Indian or State Lease Number: _____	

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

### LOCATION CHANGE (all measurements in Feet)

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr **SWSE** Sec **11**

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec **11**

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec **11** Twp **2N** Range **65W**

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_ Range \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
660	FSL	1948	FEL
Twp <b>2N</b>	Range <b>65W</b>	Meridian <b>6</b>	
Twp _____	Range _____	Meridian _____	
74	FSL	1321	FEL
Twp <b>2N</b>	Range <b>65W</b>		
Twp _____	Range _____		
74	FSL	1321	FEL
Twp _____	Range _____		

\*\*

\*\*

\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name PIONEER Number 37-11 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT                      Approximate Start Date    03/31/2015

☐ REPORT OF WORK DONE                      Date Work Completed    \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input checked="" type="checkbox"/> Repair Well   | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

**COMMENTS:**

1 Well requires a single stage annular fill.  
2 Gyro completed on 11/7/2008  
3 Call automation removal group at least 24 hrs prior to rig move. If not already completed, request that they catch and remove plunger, isolate production equipment and remove any automation equipment prior to the rig showing up. Install perimeter fence as needed.  
4 If unable to catch plunger, MIRU SL. Fish plunger and tag bottom (last tag on 2/25/2009 was @ 7,275'). Otherwise, use rig to tag fill with tbg.  
5 Prepare location for base beam rig.  
6 Spot 25 jts of 2-3/8" 4.7# J-55 8RD EUE tbg.  
7 Spot 2,000' of 1.66" 2.33# J-55 10rd IJ tbg.  
8 MIRU WO rig. Kill well with fresh water and biocide. ND WH, NU BOP.  
9 PU tbg to break any possible sand bridges. Do not exceed 80% of tubing tensile strength, or 57,384 lb. LD landing jt.  
10 MIRU EMI equipment. TOO H with 2-3/8" tbg. EMI tbg while TOO H. Lay down jts with wall loss or penetrations >35%. Replace jts as necessary. Keep yellow and blue band tbg. Note jt number and depth of tubing leak(s) on production equipment failure report in OpenWells. Clearly mark all junk (red band) tbg sent to yard.  
11 PU 4-1/2" RBP (4-1/2" 11.6# I-80) and RIH on 2-3/8" tbg Set RBP at +/- 6870' (Collars at 6851' and 6895'). Spot 2 sx sand on top of RBP. TOO H. Stand back tbg.  
12 Pressure test RBP to 1000 psi for 15 minutes. If pressure test passes, proceed.  
13 ND BOP, ND tbg head. Unland 4-1/2" 11.6# I-80 csg (Stretch calculation shows the casing should unland at ~ 65,000 lbs). NU double entry flange, NU BOP.  
14 PU and TIH with 1.66" tbg to 2,000'. While running in hole, make 2 sweeps of Alcomer 74. Make one additional final sweep at 2,000'.  
15 Circulate and condition hole with ~360 bbls of water with rig pump (1.5x annular volume from 2,000'), or until well is completely dead. Displace with 40 bbls of 10.0 ppg mud.  
16 PUH ~540' to 1460'.  
17 MIRU cement company. Commence pumping cement job consisting of 5 bbls fresh water, 20 bbls sodium metasilicate and 5 bbls fresh water followed with 425 sx of Type III with 1/4 lb/sk cello-flake mixed at 14.8 ppg and 1.33 cf/sk (cement from 1,460' to 620' based on 12" hole avg from caliper, adding 20% excess). RDMO cement company.  
18 PUH to +/- 500' and circulate with water to clean up. LD remainder.  
19 TOO H with remaining 1.66" tbg and LD.  
20 ND BOP, ND double entry flange, re-land 4-1/2" csg. NU BOP.  
21 Leave well SI for minimum of 24 hours.  
22 MIRU WL and run CCL-GR-CBL-VDL from 1600' to surface (cement should be from +/- 1460' to 620'). If Fox Hills plug is not above 620', contact engineering for further instructions. Email logs to engineering and DJVendors@anadarko.com. RDMO WL.  
23 If tbg head is not as described, ND BOP. Install new WHI 5,000 psi flanged tubing head complete with 5,000 psi rated casing valves, and XXH nipples. NU BOP.  
24 TIH with 2-3/8" tbg and retrieving head to tag sand above RBP at +/- 6870'. Circulate sand off RBP, latch onto RBP and TOO H. SB tbg, LD RBP.  
25 PU and TIH with 2-3/8" NC, 2-3/8" XN, and 229 jts 2-3/8" tbg. If necessary, drop down with extra jts and circulate to cleanout sand. Land end of tbg at +/- 7175' (1 jt above top Codell perf).  
26 ND BOP, NU WH. Install 7-1/16" x 5,000 psi tubing head adaptor with new 5,000 psi master valve with flanged 2-3/8" connection. Make sure all wellhead valves are rated to 5,000 psi and nipples are XXH.  
27 MIRU hydrotester. Pressure test WH to 5000 psi for 15 mins.  
28 RDMO WO rig. Return well to production team.  
29 Clean location and swab well back to production. Notify field foreman/field coordinator of finished work and turn well back over to production team.

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

**H2S REPORTING**

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million)

Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

<b><u>No</u></b>		<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cheryl Light  
Title: Sr. Regulatory Analyst Email: DJRegulatory@anadarko.com Date: 3/17/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SCHLAGENHAUF, MARK Date: 3/27/2015

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

	1) The additional cement referenced shall be placed as indicated and comply with Rule 317.j. The placed cement shall be verified with a CBL and documented with a Form 5 Drilling Completion Report.
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**General Comments****User Group****Comment****Comment Date**

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Total: 0 comment(s)

**Attachment Check List****Att Doc Num****Name**

400810421	FORM 4 SUBMITTED
400810422	OTHER

Total Attach: 2 Files