

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400806729

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Bonnie Lamond  
Phone: (720) 876-5156  
Fax:  
Email: bonnie.lamond@encana.com

5. API Number 05-123-39729-00  
6. County: WELD  
7. Well Name: Dale  
Well Number: 4J-20H-O264  
8. Location: QtrQtr: SWSE Section: 20 Township: 2N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 12/13/2014 End Date: 01/14/2015 Date of First Production this formation: 03/08/2015  
Perforations Top: 7434 Bottom: 11577 No. Holes: 756 Hole size: 0.38  
Provide a brief summary of the formation treatment: Open Hole: ☒  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 116591 Max pressure during treatment (psi): 8127  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: Min frac gradient (psi/ft): 1.16  
Total acid used in treatment (bbl): Number of staged intervals: 27  
Recycled water used in treatment (bbl): 1950 Flowback volume recovered (bbl): 1950  
Fresh water used in treatment (bbl): 114641 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 5037690 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/15/2015 Hours: 24 Bbl oil: 314 Mcf Gas: 415 Bbl H2O: 246  
Calculated 24 hour rate: Bbl oil: 314 Mcf Gas: 415 Bbl H2O: 246 GOR: 1321  
Test Method: FLOWING Casing PSI: 1735 Tubing PSI: 1264 Choke Size:  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7159 Tbg setting date: 02/05/2015 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Bonnie Lamond \_\_\_\_\_

Title: Regulatory Analyst \_\_\_\_\_

Date: \_\_\_\_\_

Email : bonnie.lamond@encana.com \_\_\_\_\_

### **Attachment Check List**

**Att Doc Num**

**Name**

400816027

WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)