


<b>FORM 5A</b> Rev 06/12	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
			Document Number: 400806718  Date Received:				
<b>COMPLETED INTERVAL REPORT</b>							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>100185</u> 2. Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u> 3. Address: <u>370 17TH ST STE 1700</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	4. Contact Name: <u>Bonnie Lamond</u> Phone: <u>(720) 876-5156</u> Fax: _____ Email: <u>bonnie.lamond@encana.com</u>
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5. API Number <u>05-123-39726-00</u> 7. Well Name: <u>Dale</u> 8. Location: QtrQtr: <u>SWSE</u> Section: <u>20</u> Township: <u>2N</u> Range: <u>64W</u> Meridian: <u>6</u> 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	6. County: <u>WELD</u> Well Number: <u>4G-20H-O264</u>
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**Completed Interval**

FORMATION: <u>NIOBRARA</u>	Status: <u>PRODUCING</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>12/21/2014</u>	End Date: <u>12/27/2014</u>	Date of First Production this formation: <u>03/08/2015</u>
Perforations Top: <u>7387</u>	Bottom: <u>11447</u>	No. Holes: <u>783</u> Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:	Open Hole: <input checked="" type="checkbox"/>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Total fluid used in treatment (bbl): <u>85898</u>	Max pressure during treatment (psi): <u>8207</u>	
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>8.30</u>	
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.43</u>	
Total acid used in treatment (bbl): _____	Number of staged intervals: <u>28</u>	
Recycled water used in treatment (bbl): <u>1440</u>	Flowback volume recovered (bbl): <u>1440</u>	
Fresh water used in treatment (bbl): <u>84458</u>	Disposition method for flowback: <u>DISPOSAL</u>	
Total proppant used (lbs): <u>5107880</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>	
Reason why green completion not utilized: _____		

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: <u>03/15/2015</u>	Hours: <u>24</u>	Bbl oil: <u>240</u>	Mcf Gas: <u>192</u>	Bbl H2O: <u>188</u>
Calculated 24 hour rate:	Bbl oil: <u>240</u>	Mcf Gas: <u>192</u>	Bbl H2O: <u>188</u>	GOR: <u>800</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1753</u>	Tubing PSI: <u>1200</u>	Choke Size: _____	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	Btu Gas: <u>1298</u>	API Gravity Oil: <u>50</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7028</u>	Tbg setting date: <u>02/07/2015</u>	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Bonnie Lamond  
Title: Regulatory Analyst Date: \_\_\_\_\_ Email: bonnie.lamond@encana.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400815991	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)